



Annual Water Users Briefing

August 28, 2025

YOUR WATER. YOUR FUTURE.

Welcome

Darrin Francom, Assistant General Manager

Welcome and Opening Comments

2026 Water Delivery Rates

2026 Colorado River Update

Outlook for the 2026 CAP Delivery Supply

Water Quality/Biology Report

Q&A and Break

Maintenance Operations

Capital Improvement Program Update

CAP Energy Outlook

Post 2026 Discussion

Q&A

Closing

2026 Water Delivery Rates

DARRELL FUNK – BUSINESS FINANCIAL PLANNING SUPERVISOR

Key Rate Assumptions

- ✓ Water rates are set to recover costs, on a long-term basis, net of other revenue
- ✓ Billed water delivery estimates are 825,000 acre-feet after conservation efforts
 - ✓ For planning purposes, volumes between 600,000 – 1,000,000 acre-feet, in increments of 100,000 acre-feet, are provided on the rate schedule
- ✓ Projects funded from Extraordinary Cost Reserve or alternative source will be excluded from Fixed OM&R as identified in budget & 2024 Extraordinary Cost Reserve update
- ✓ Wheeled water is included in total delivery volume
- ✓ CAWCD Board approved 1/2-cent of 2025/2026 property taxes or \$3.6 million towards repayment, which resulted in lowering the 2027 capital charge by \$6/acre-foot

CAP Water Delivery Rate Components

Operational costs
(salaries & related,
outside services,
materials and
supplies, etc.)

- calculated on annual basis

Fixed
O&M

Energy

Power costs
calculated on annual
basis

- Customers billed directly for each acre-foot taken (vs. take-or-pay)

“Big R”

Capital expenditures & major maintenance component.

- smoothed over time

Rate Updates

- ✓ “Big R” rate will be adjusted in reconciliation to be in alignment with billed water volumes to correspond with expected “Big R” annual collections
 - 2026 “Big R” is set at \$40.4 million
- ✓ Rates are published according to billed water volumes, moving away from published shortage tiers
 - Billed rates are published at a billed water volume of 825,000 acre-feet
 - Rates for billed water volumes between 600,000 – 1,000,000 acre-feet are published in 100,000 increments at the end of the rate schedule
 - Reduces confusion of Tier levels and implications of conservation programs

Water Delivery Rate Reconciliation

| | Firm <u>2024</u> | Firm <u>2025</u> | Firm <u>2026</u> | Advisory | | | |
|---|---------------------|---------------------|---------------------|-------------|-------------|-------------|-------------|
| | | | | <u>2027</u> | <u>2028</u> | <u>2029</u> | <u>2030</u> |
| 825,000 acre-feet for 2026-2030 | | | | | | | |
| Water Delivery Costs (\$Thousands) | | | | | | | |
| Fixed O&M Expenses | 129,543 | 143,132 | 144,155 | 151,987 | 154,174 | 163,444 | 172,172 |
| Total Pumping Energy Expenses | 70,218 | 84,773 | 70,133 | 72,757 | 75,026 | 77,250 | 79,647 |
| Water Deliveries (Acre-Feet) | | | | | | | |
| Billed Fixed OM&R Water Volume | 900,000 | 900,000 | 825,000 | 825,000 | 825,000 | 825,000 | 825,000 |
| Pumping Energy Rate Water Volume | 900,000 | 900,000 | 825,000 | 825,000 | 825,000 | 825,000 | 825,000 |
| Water Delivery Rate (\$/AF) | | | | | | | |
| Calculated Fixed O&M Rate | 145.00 | 160.00 | 175.00 | 185.00 | 187.00 | 199.00 | 209.00 |
| Capital Replacement Component ("Big R") | 47.00 | 40.00 | 49.00 | 50.00 | 52.00 | 52.00 | 52.00 |
| Total Fixed OM&R | 192.00 | 200.00 | 224.00 | 235.00 | 239.00 | 251.00 | 261.00 |
| Total Pumping Energy Rate | 78.00 | 95.00 | 85.00 | 88.00 | 91.00 | 94.00 | 97.00 |
| Total Delivery Rate | 270.00 | 295.00 | 309.00 | 323.00 | 330.00 | 345.00 | 358.00 |

Fixed OM&R Rates at Alternate Billed Water Volumes

| (\$/acre-foot) | | | | | | |
|----------------|-------|-------|-------|-------|-------|-------|
| Acre-feet | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 |
| 600,000 | \$299 | \$309 | \$323 | \$329 | \$345 | \$359 |
| 700,000 | \$257 | \$265 | \$277 | \$283 | \$296 | \$308 |
| 800,000 | \$224 | \$232 | \$242 | \$247 | \$259 | \$270 |
| 900,000 | \$200 | \$206 | \$215 | \$220 | \$230 | \$240 |
| 1,000,000 | \$180 | \$186 | \$194 | \$198 | \$207 | \$216 |

Rate Schedule

| Units = \$/acre-foot | Firm 2025 | Firm 2026 | Advisory | | | |
|------------------------------------|---------------|------------------|---------------|---------------|---------------|---------------|
| | | | 2027 | 2028 | 2029 | 2030 |
| Water Volume (acre feet) | 900K | 825K | 825K | 825K | 825K | 825K |
| <u>Water Delivery Rates</u> | | | | | | |
| Fixed O&M | 160 | 175 | 185 | 187 | 199 | 209 |
| "Big R" | <u>40</u> | <u>49</u> | <u>50</u> | <u>52</u> | <u>52</u> | <u>52</u> |
| Fixed OM&R | \$ 200 | \$ 224 | \$ 235 | \$ 239 | \$ 251 | \$ 261 |
| Pumping Energy Rate | \$ 95 | \$ 85 | \$ 88 | \$ 91 | \$ 94 | \$ 97 |
| Total Water Delivery Rate | \$ 295 | \$ 309 | \$ 323 | \$ 330 | \$ 345 | \$ 358 |
| <u>Capital Charge</u> | | | | | | |
| Full rate | \$ 69 | \$ 67 | \$ 64 | \$ 64 | \$ 61 | \$ 59 |
| Board applied taxes to Repayment | \$ (15) | \$ (11) | \$ (6) | TBD | TBD | TBD |
| Net Capital Charge | \$ 54 | \$ 56 | \$ 58 | \$ 64 | \$ 61 | \$ 59 |

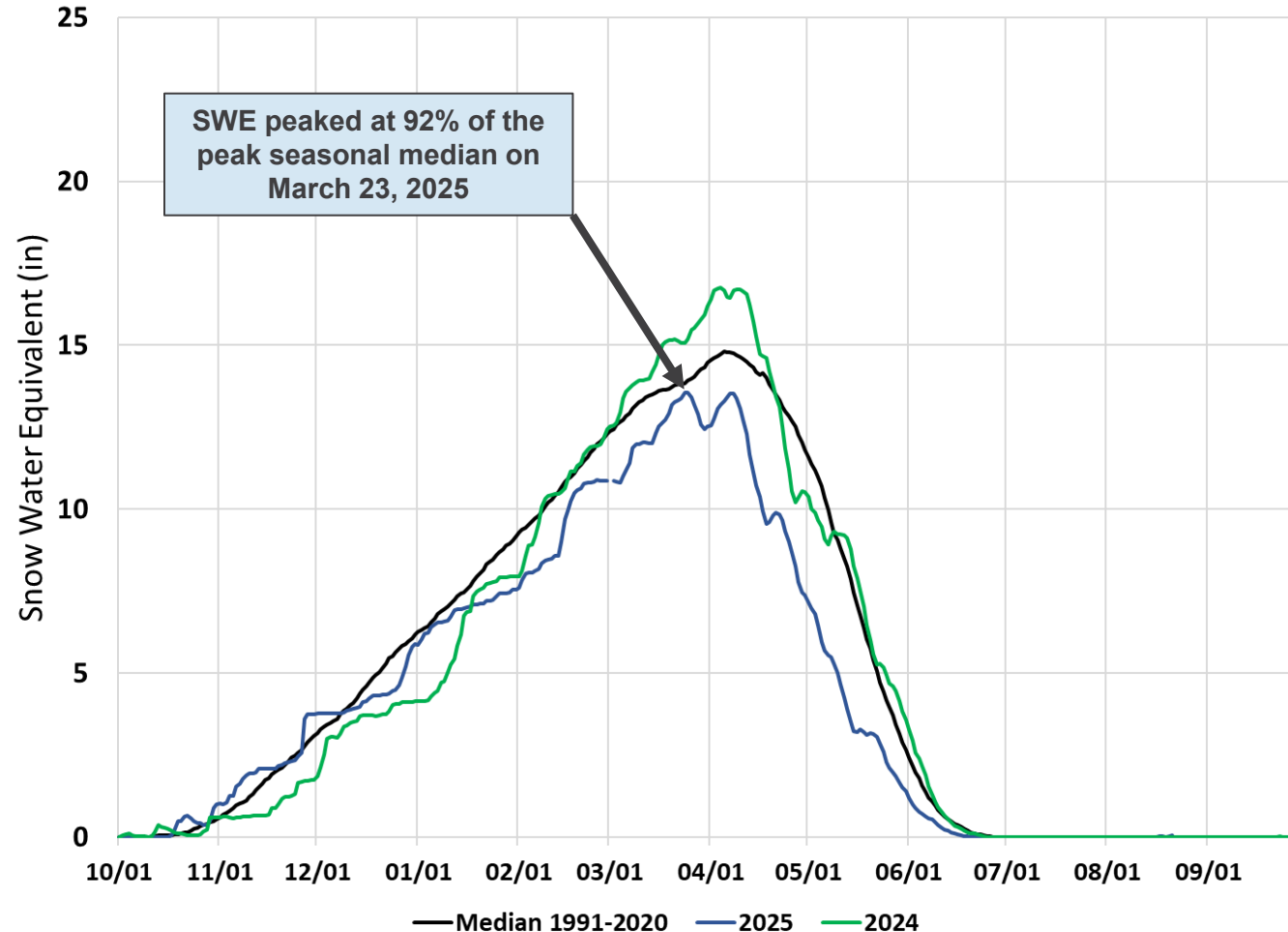
2026 Colorado River Update

August 2025

Nolie Templeton
Senior Policy Analyst, Colorado River Programs

BOR Snowpack

Colorado River Basin above Lake Powell



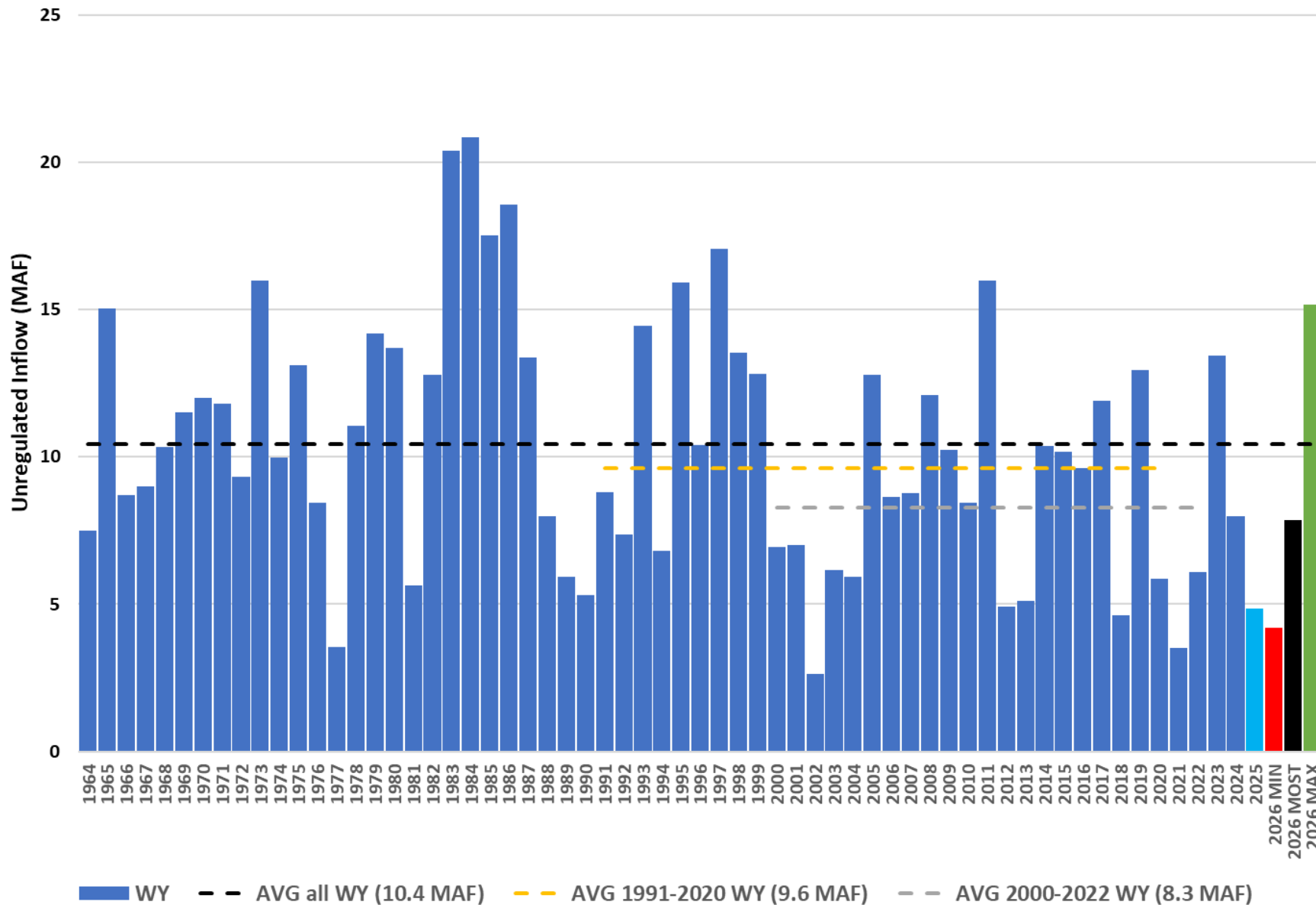
| Snowpack vs. Runoff | | |
|---------------------|-------------------------|------------------------|
| | Snowpack % of median | Runoff % of average |
| 2020 | 111% | 61% |
| 2021 | 91% | 37% |
| 2022 | 90% | 63% |
| 2023 | 161% | 140% |
| 2024* | 114% | 83% |
| 2025* | 92% | 50%* |

*August Final Forecast dated 8/1/2025



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Unregulated Inflow to Lake Powell by Water Year (1964-2024)



Water Year 2025¹

August Projection = 4.84 MAF (50%)

Water Year 2026 Forecast¹

Aug Min Prob = 4.20 MAF (44%)

Aug Most Prob = 7.85 MAF (82%)

Aug Max Prob = 15.17 MAF (158%)

WY 2025 unregulated inflow is the 5th lowest of the 62 years on record

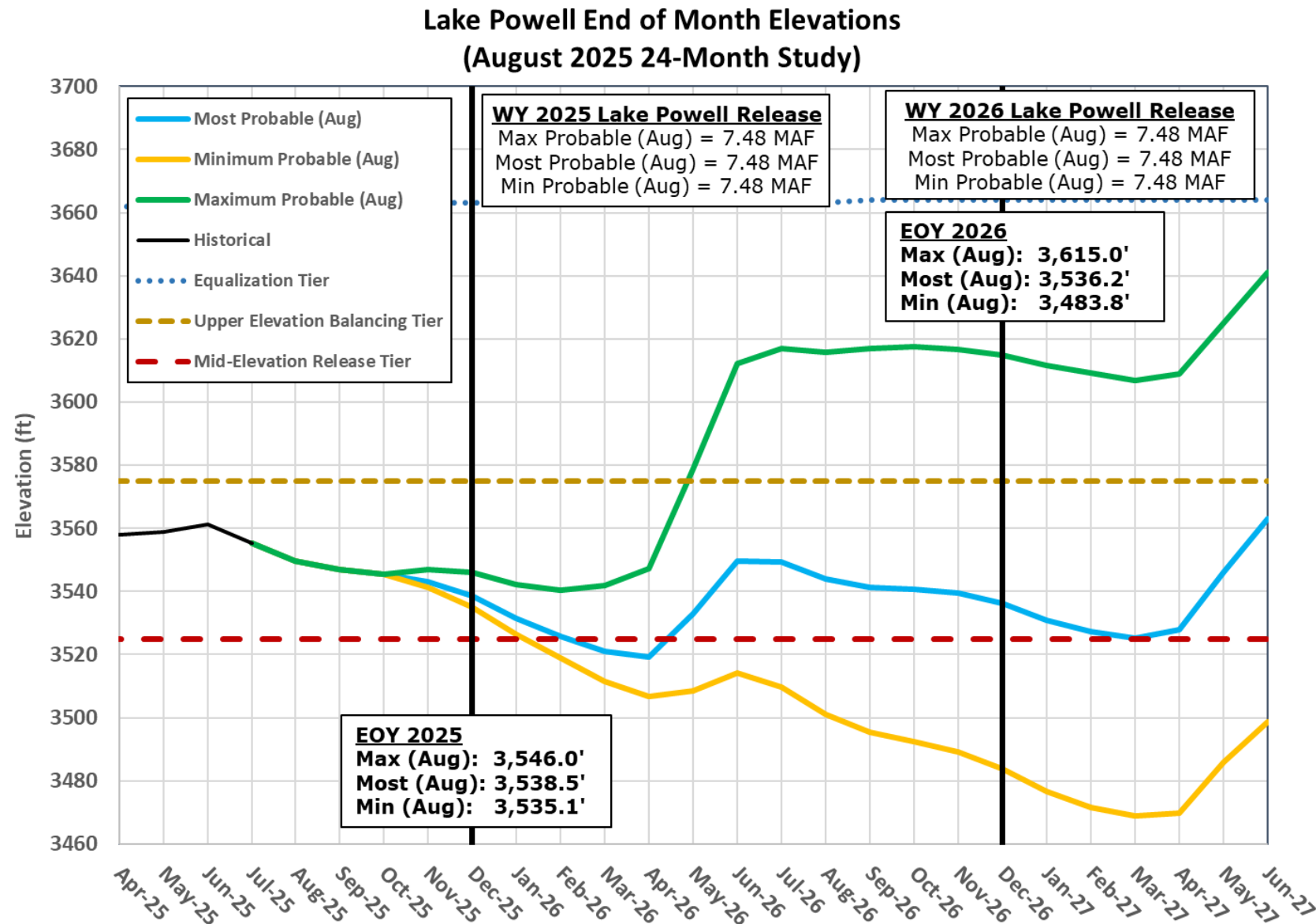
¹Water Year statistics are based on the 30-year period of record from 1991-2020, Average 1991-2020 – 9.60 maf

Lake Powell

August 2025

24-Month Study

- Lake Powell release in WY 2025 is 7.48 MAF
- Lake Powell WY 2026 will operate in the Mid-Elevation Release Tier with a planned release of 7.48 MAF



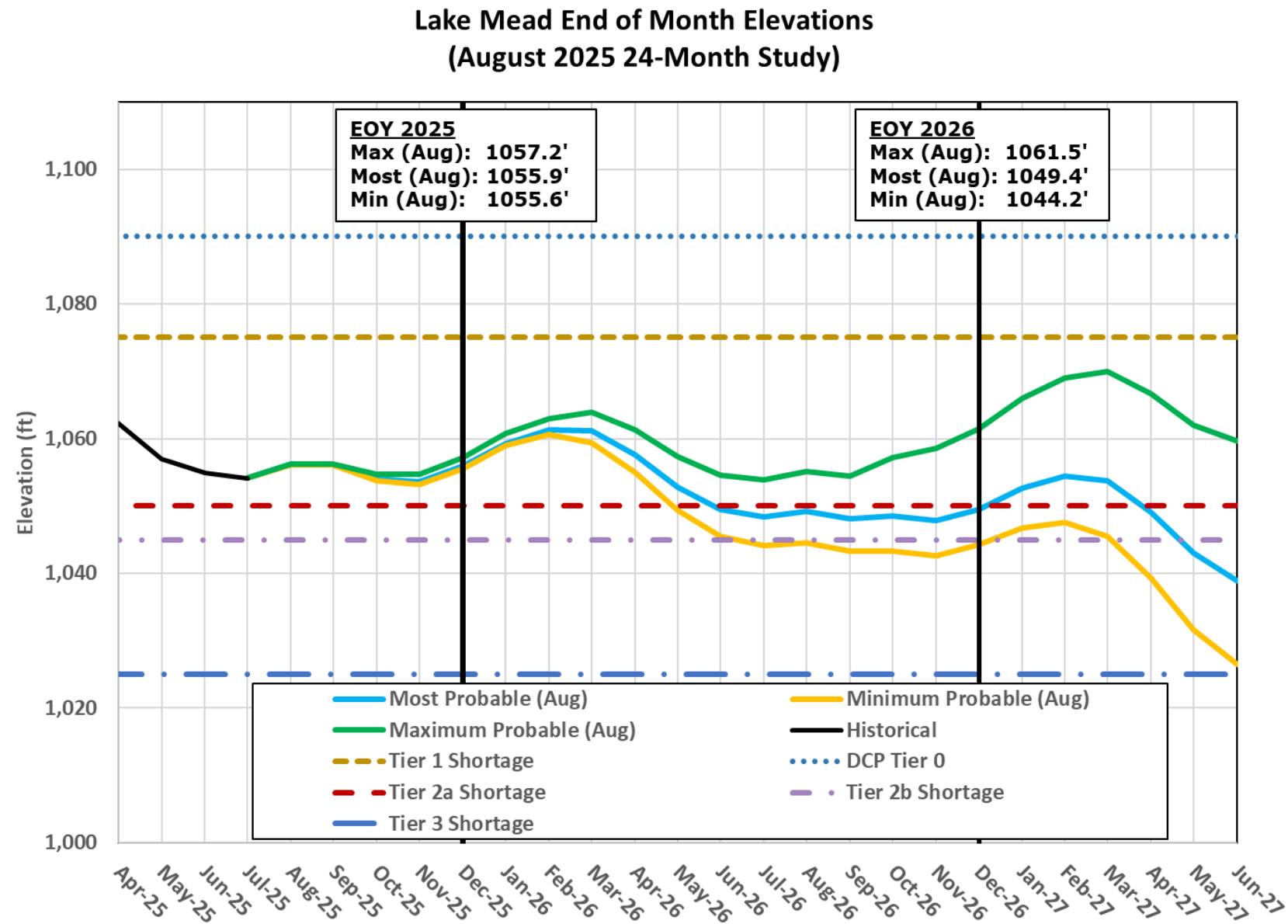
For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplemental to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to ICS recovery and Upper Basin Demand management, operations under these agreements are in effect through 2026.

Lake Mead

August 2025

24-Month Study

- Lake Mead is operating in Tier 1 shortage condition in CY 2025
- Lake Mead will be operating in Tier 1 for CY 2026



For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplemental to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to ICS recovery and Upper Basin Demand management, operations under these agreements are in effect through 2026.

2007 Interim Guidelines, Minute 323, Lower Basin Drought Contingency Plan, and Binational Water Scarcity Contingency Plan

Total Volumes (kaf)

| Lake Mead Elevation (feet msl) | 2007 Interim Guidelines Shortages | | Minute 323 Delivery Reductions | Total Combined Reductions | DCP Water Savings Contributions | | | Binational Water Scarcity Contingency Plan Savings | Combined Volumes by Country <i>US: (2007 Interim Guidelines Shortages + DCP Contributions)</i> <i>Mexico: (Minute 323 Delivery Reductions + Binational Water Scarcity Contingency Plan Savings)</i> | | | | | Total Combined Volumes |
|--------------------------------------|---|----|--------------------------------------|--|---------------------------------------|----|-----|--|---|-------------|-------------|---|-------------------------|--|
| | AZ | NV | Mexico | <i>Lower Basin States + Mexico</i> | AZ | NV | CA | Mexico | AZ Total | NV Total | CA Total | <i>Lower Basin States Total</i> | <i>Mexico Total</i> | <i>Lower Basin States + Mexico</i> |
| 1,090 - 1,075 | 0 | 0 | 0 | 0 | 192 | 8 | 0 | 41 | 192 | 8 | 0 | 200 | 41 | 241 |
| Tier 1 → 1,075 - 1,050 | 320 | 13 | 50 | 383 | 192 | 8 | 0 | 30 | 512 | 21 | 0 | 533 | 80 | 613 |
| Tier 2a → 1,050 - 1,045 | 400 | 17 | 70 | 487 | 192 | 8 | 0 | 34 | 592 | 25 | 0 | 617 | 104 | 721 |
| Tier 2b → 1,045 - 1,040 | 400 | 17 | 70 | 487 | 240 | 10 | 200 | 76 | 640 | 27 | 200 | 867 | 146 | 1,013 |
| Tier 2c → 1,040 - 1,035 | 400 | 17 | 70 | 487 | 240 | 10 | 250 | 84 | 640 | 27 | 250 | 917 | 154 | 1,071 |
| Tier 2d → 1,035 - 1,030 | 400 | 17 | 70 | 487 | 240 | 10 | 300 | 92 | 640 | 27 | 300 | 967 | 162 | 1,129 |
| Tier 2e → 1,030 - 1,025 | 400 | 17 | 70 | 487 | 240 | 10 | 350 | 101 | 640 | 27 | 350 | 1,017 | 171 | 1,188 |
| Tier 3 → <1,025 | 480 | 20 | 125 | 625 | 240 | 10 | 350 | 150 | 720 | 30 | 350 | 1,100 | 275 | 1,375 |

Tier 1
2026 Reductions+
Contributions

Tier 2a

Tier 2b

Tier 2c

Tier 2d

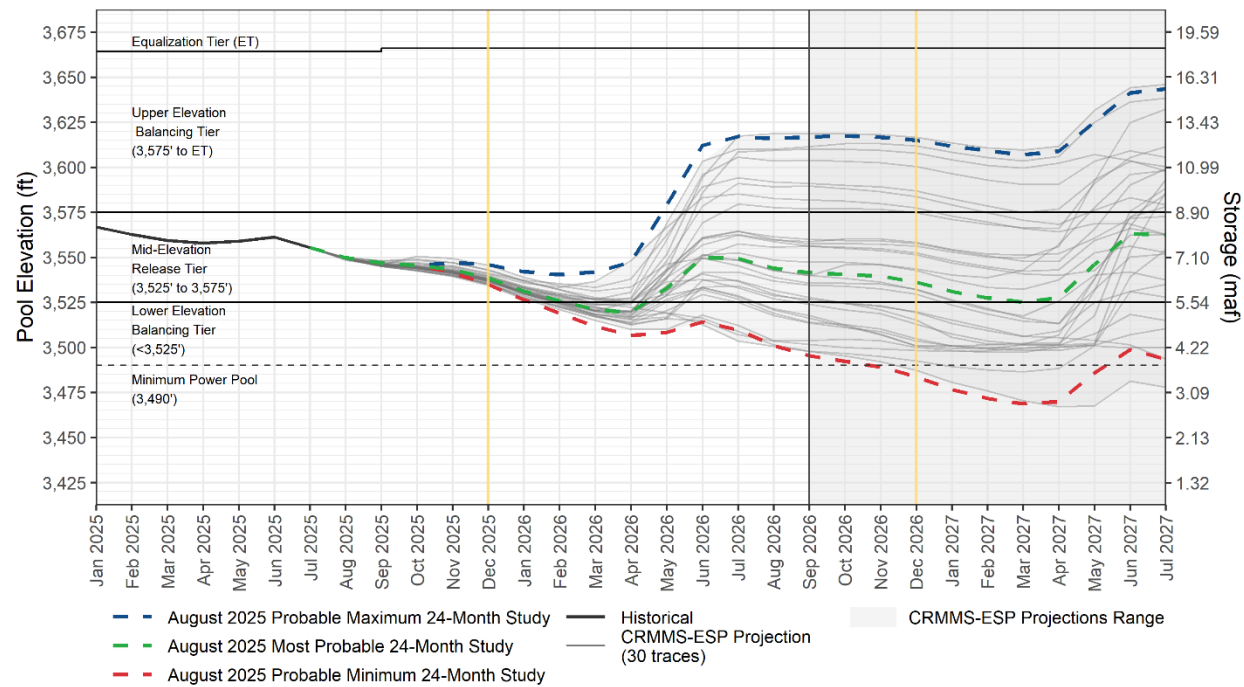
Tier 2e

Tier 3

Lake Powell CRMMS Projections

Constrained vs. Unconstrained Lake Powell Releases

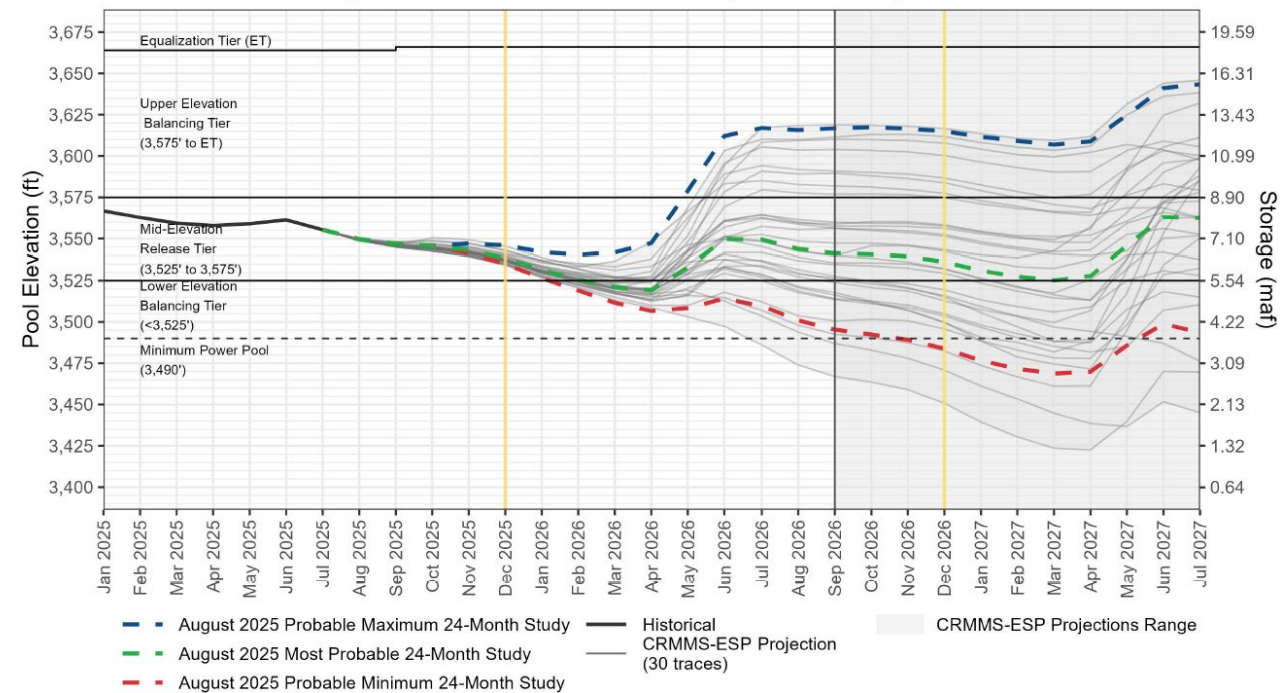
Lake Powell End-of-Month Elevations^{1,2}
CRMMS Projections from August 2025



Constrained Lake Powell Releases

'Constrained' graphic includes existing operational assumptions built into CRMMS that constrain Glen Canyon Dam releases to prevent Lake Powell from falling below elevation 3,500 feet. As described in Sections 6.E and 7.B of the Supplement to the 2007 Interim Guidelines, any actual constraining of Lake Powell releases is subject to appropriate consultation between Reclamation and other Basin partners with respect to the implementation of potential releases.

Lake Powell End-of-Month Elevations^{1,2}
Supplemental Unconstrained CRMMS Projections from August 2025



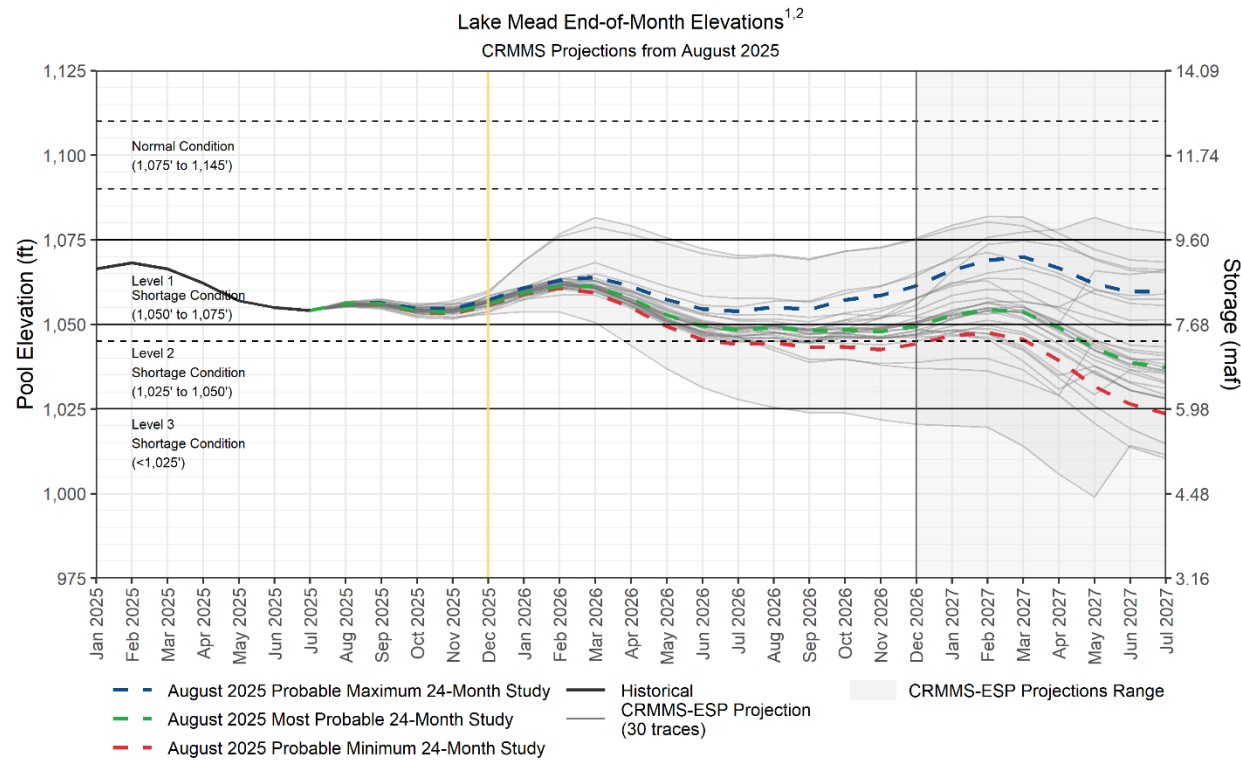
Unconstrained Lake Powell Releases



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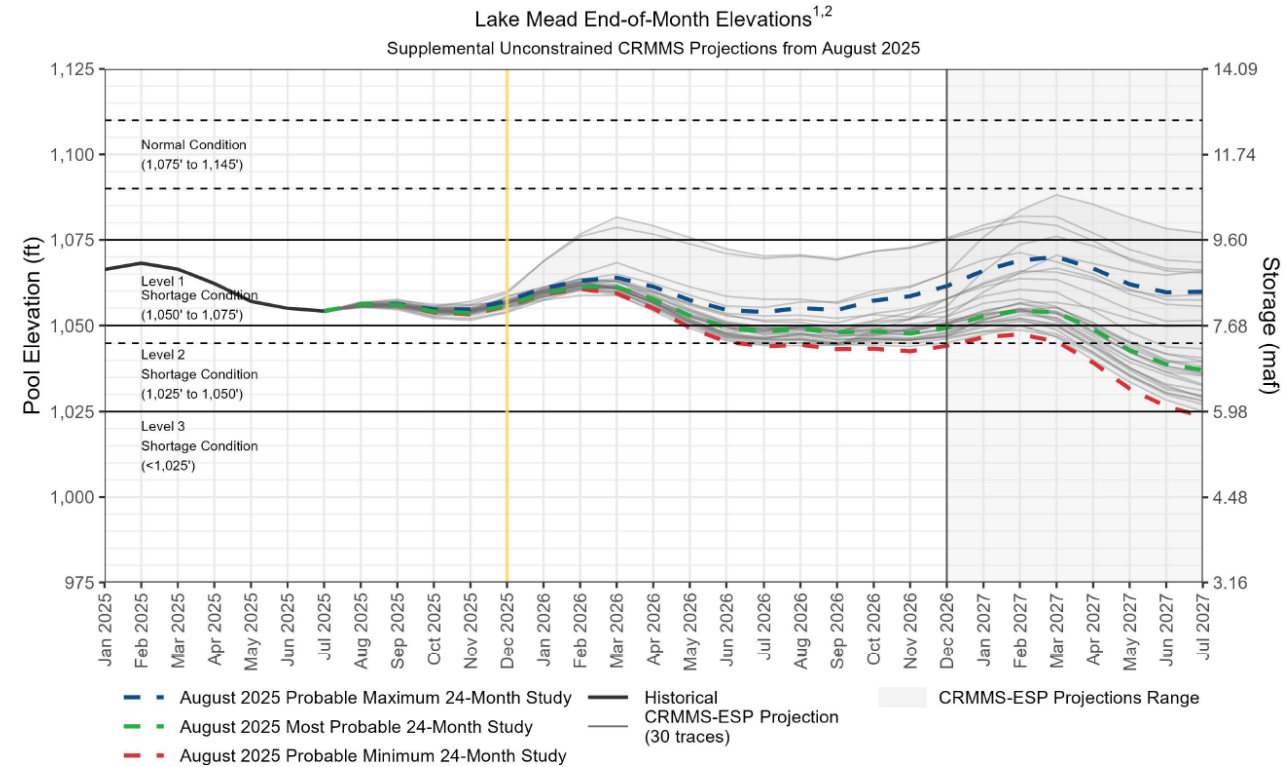
Lake Mead CRMMS Projections

Constrained vs. Unconstrained Lake Powell Releases



Constrained Lake Powell Releases

'Constrained' graphic includes existing operational assumptions built into CRMMS that constrain Glen Canyon Dam releases to prevent Lake Powell from falling below elevation 3,500 feet. As described in Sections 6.E and 7.B of the Supplement to the 2007 Interim Guidelines, any actual constraining of Lake Powell releases is subject to appropriate consultation between Reclamation and other Basin partners with respect to the implementation of potential releases.



Unconstrained Lake Powell Releases



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Colorado River Basin Storage

(as of Aug 24, 2025)

| Reservoir | Percent Full | Storage (maf) | Elevation (feet) |
|----------------------|--------------|---------------|------------------|
| Lake Powell | 30% | 7.07 | 3,550 |
| Lake Mead | 31% | 8.05 | 1,055 |
| Total System Storage | 38% | 22.2 | - - - |

Total system storage was 44% of capacity, or 25.6 maf in storage, at this time last year.

System Conservation Commitments

| State | Conservation Activity (ac-ft) | 2023 | 2024 | 2025 | 2026 | Total |
|-------|---|------------------|------------------|------------------|------------------|------------------|
| AZ | Fort McDowell Yavapai Nation | 13,933 | 13,933 | 13,933 | 13,933 | 55,732 |
| | Gila River Indian Community | 91,319 | 134,302 | 128,400 | 125,000 | 479,021 |
| | Hopi Tribe | 2,679 | 3,059 | 3,059 | 3,059 | 11,856 |
| | San Carlos Apache Tribe | 23,804 | 23,451 | 23,451 | 23,451 | 70,729 |
| | CAP Subcontractors | 141,400 | 123,400 | 128,800 | 101,000 | 494,600 |
| | ADWR-CAP ICS Preservation Program | 41,776 | | | | 41,776 |
| | Mohave Valley Irrigation and Drainage District | 12,812 | 13,293 | 13,694 | 14,475 | 54,274 |
| | Yuma Mesa Irrigation and Drainage District | 21,828 | 21,657 | 22,010 | 23,197 | 88,692 |
| | Cibola Valley Irrigation and Drainage District | 1,682 | 2,328 | 2,328 | 2,700 | 9,038 |
| | Cathcart Farms | 57 | 61 | 61 | 61 | 240 |
| | GM Gabrych (2023), Matador Farms, LLC (2024-2026) | 3,240 | 3,240 | 3,240 | 3,240 | 12,960 |
| CA | Coachella Valley Water District | 35,000 | 36,063 | 45,000 | 45,000 | 161,063 |
| | Quechan Tribe-MET | 13,000 | 13,000 | 13,000 | 13,000 | 52,000 |
| | Palo Verde Irrigation District | 71,507 | 117,021 | 117,021 | 79,830 | 385,379 |
| | Imperial Irrigation District | 106,111 | | 250,000 | 192,360 | 548,471 |
| | MET EC- ICS | 450,000 | | | | 450,000 |
| | MET - Conservation left in Lake Mead (non-ICS) | 25,066 | 41,928 | | | 66,994 |
| NV | SNWA Tributary Conservation ICS | 36,075 | 36,000 | 35,000 | 35,000 | 142,075 |
| | SNWA Conservation left in Lake Mead (non-ICS) | 88,156 | 90,000 | 82,000 | 86,000 | 346,156 |
| | Annual Total | 1,179,445 | 649,308 | 880,997 | 761,306 | 3,471,056 |
| | Cumulative Total | 1,179,180 | 1,828,753 | 2,709,750 | 3,471,056 | |

Arizona Parties that have contributed water



GM GABRYCH FAMILY LIMITED PARTNERSHIP

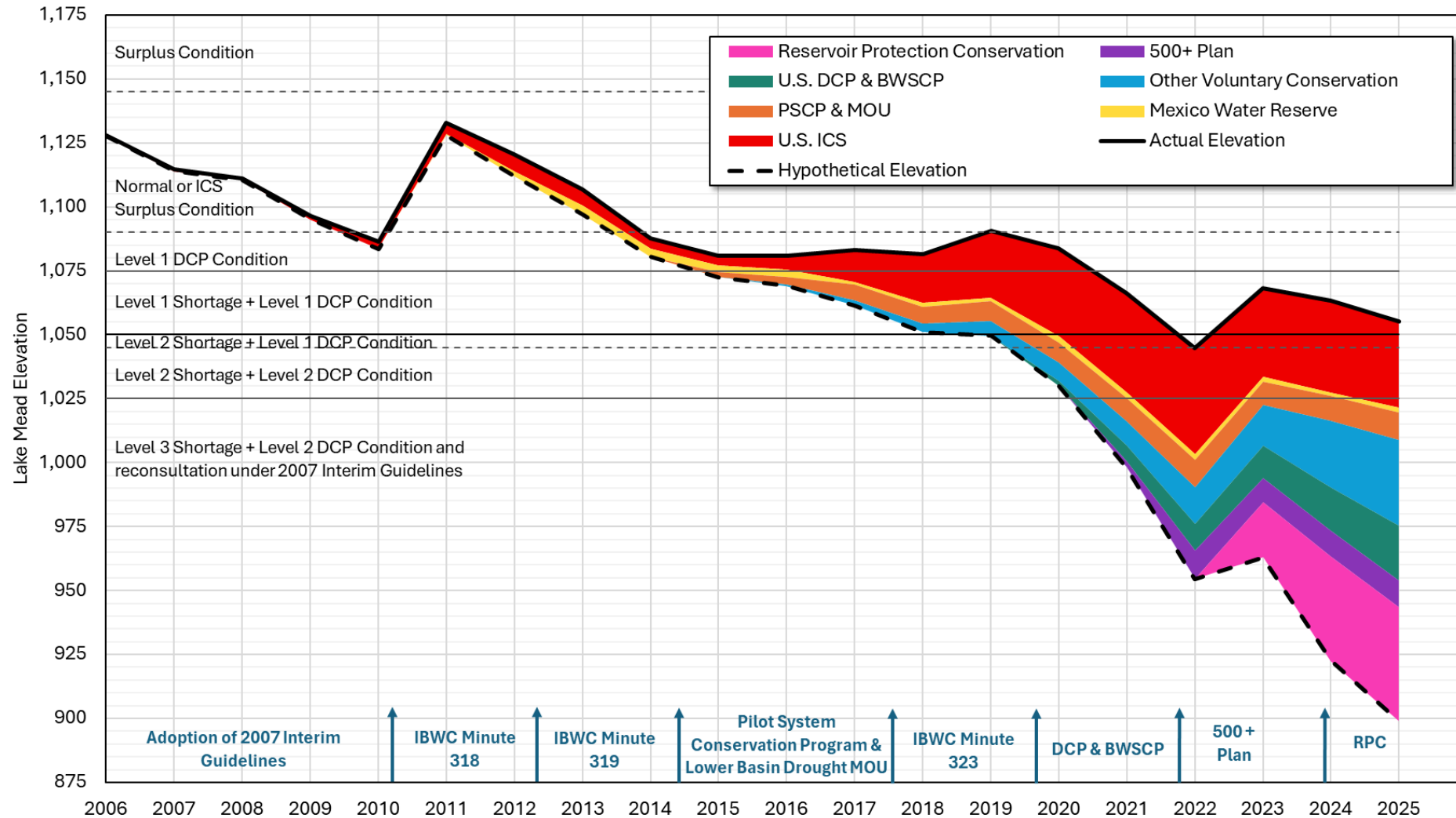
Cathcart Farms

Matador Farms LLC



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Lake Mead Storage and Conservation



NOTE: 2025 volumes are projected based on the June Most Probable 24-month study



Outlook for the 2026 CAP Delivery Supply

Don Crandall, P.E.
Water Control Manager

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CAP Annual Operating Plan Timeline

CAP Rate Letter Schedule Request

Jul 9, 2025

August 24 Month Study

Aug 15, 2025

Annual Water Users Briefing

Aug 28, 2025

Water Delivery Requests

Oct 1, 2025

Final Water Schedules

Nov 15, 2025

CAP Delivery Supply Outlook Current Assumptions

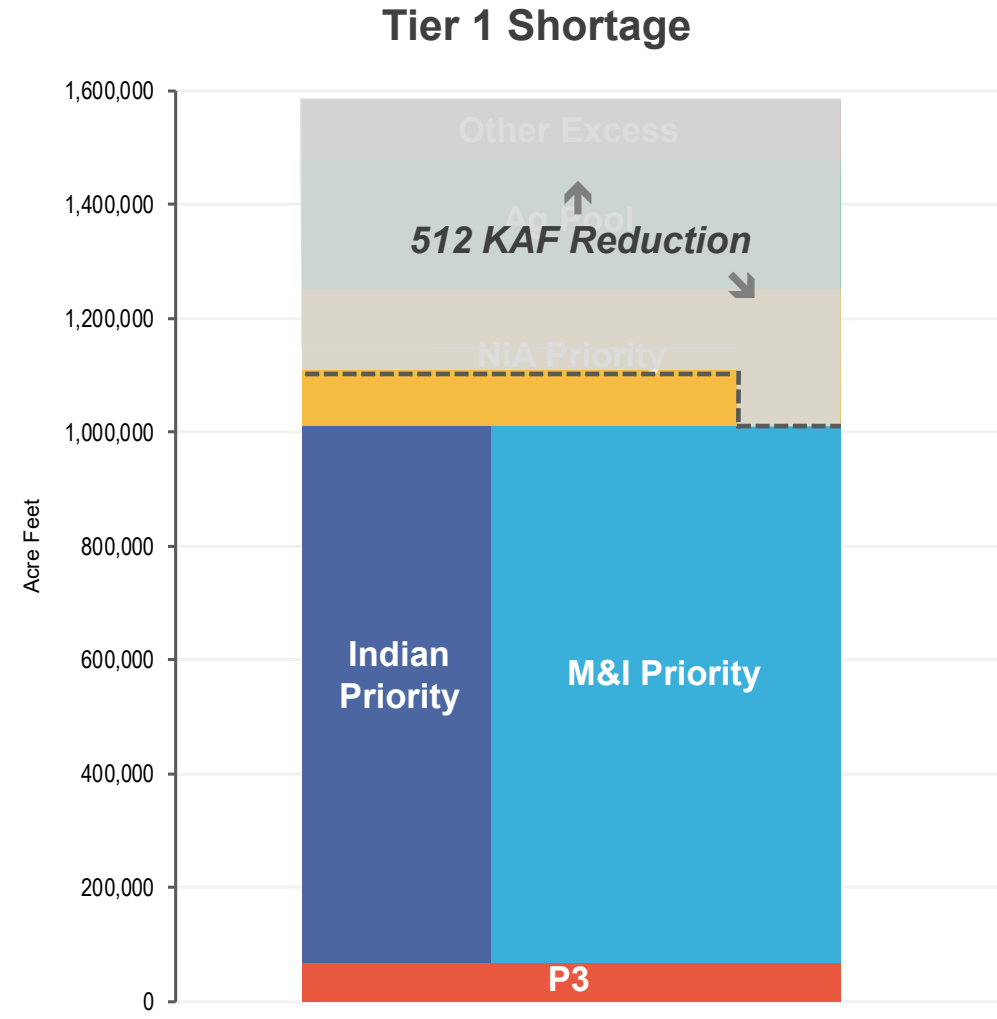
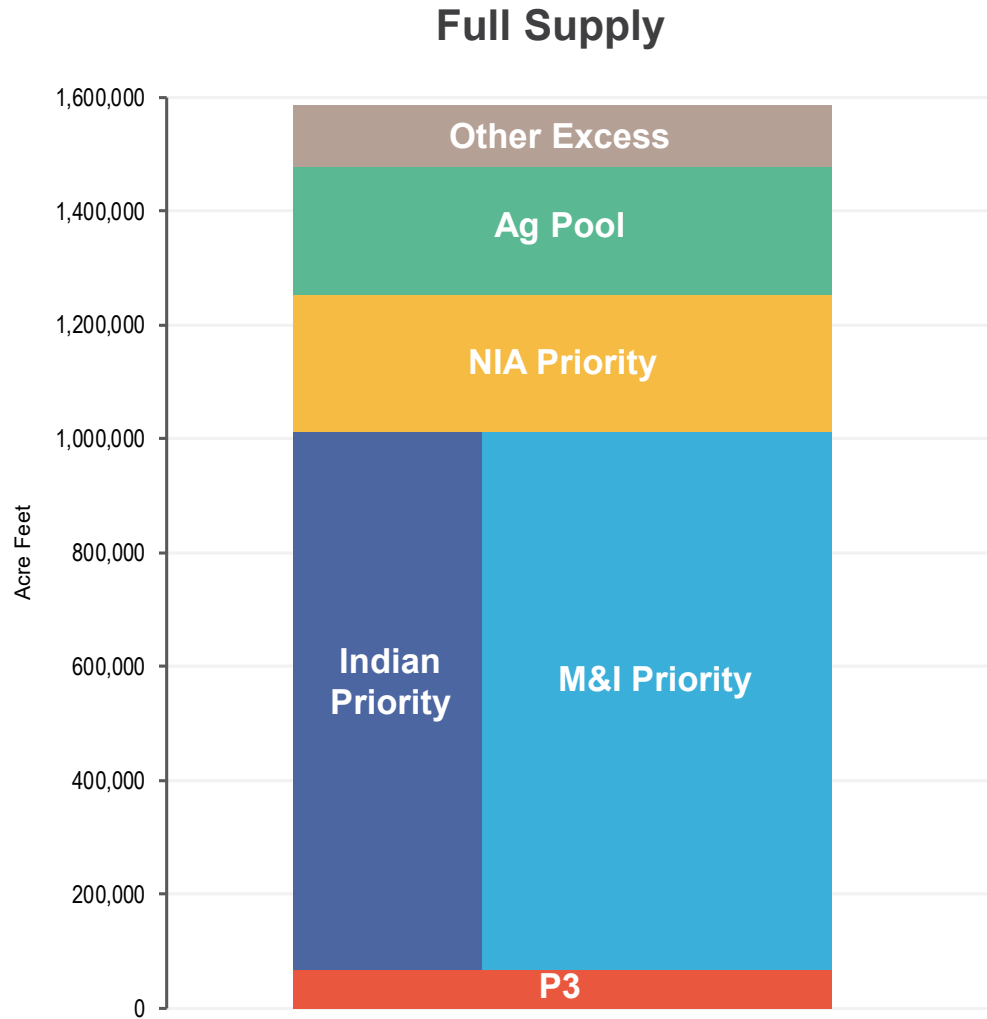
2026 Tier 1 Shortage Condition

1,662,146 AF Colorado River Supply Normal Year (TBD)

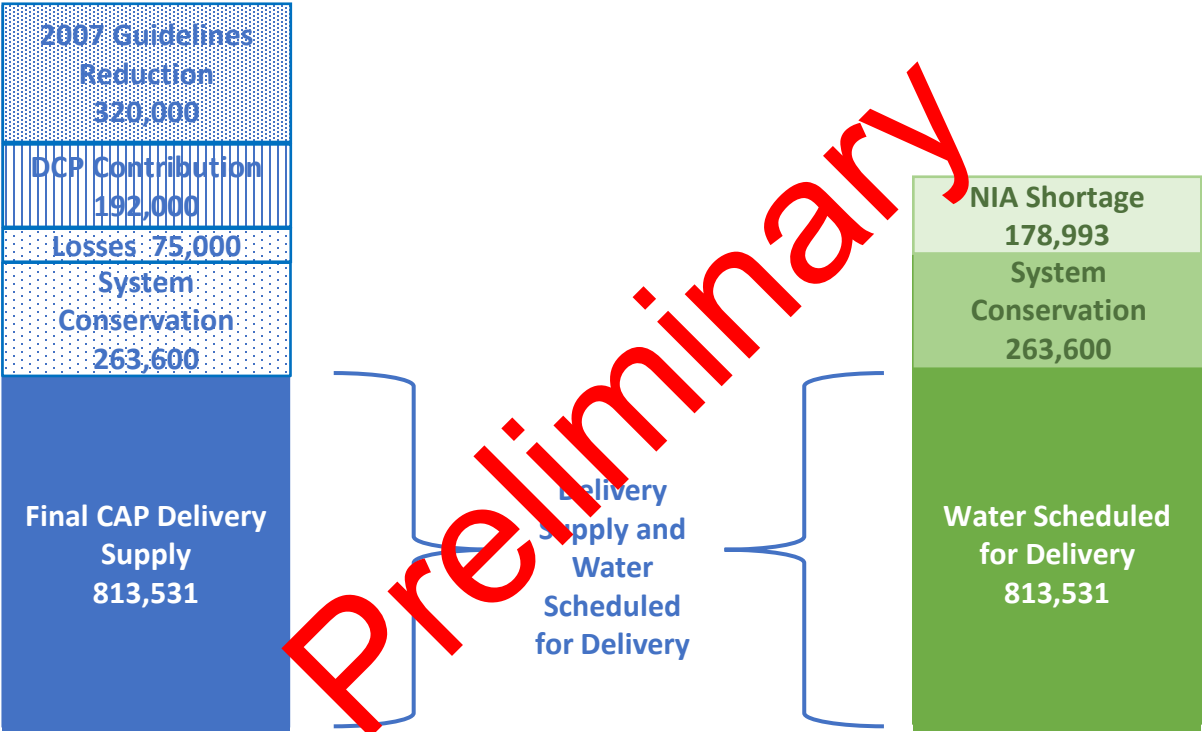
“Available CAP Supply” determination by Reclamation

No DCP mitigation in 2026

CAP Water Priority and Reductions



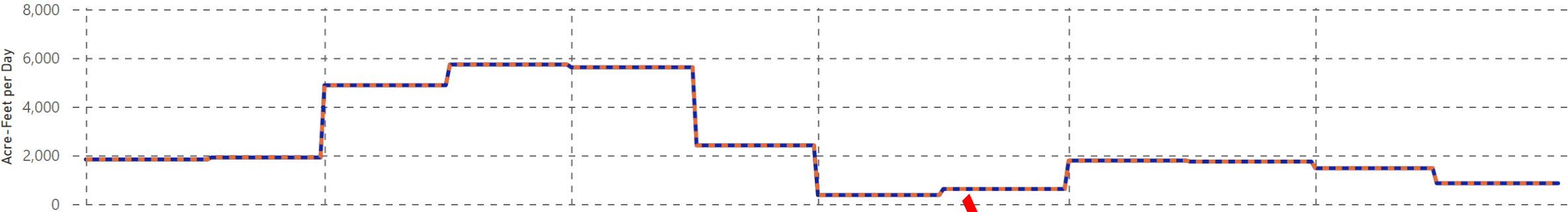
Outlook for the 2026 CAP Delivery Supply



Diversions and deliveries includes 2,033 AF of Wheeling

CAP DIVERSIONS

Actual Diversion AOP Diversion Forecast Diversion



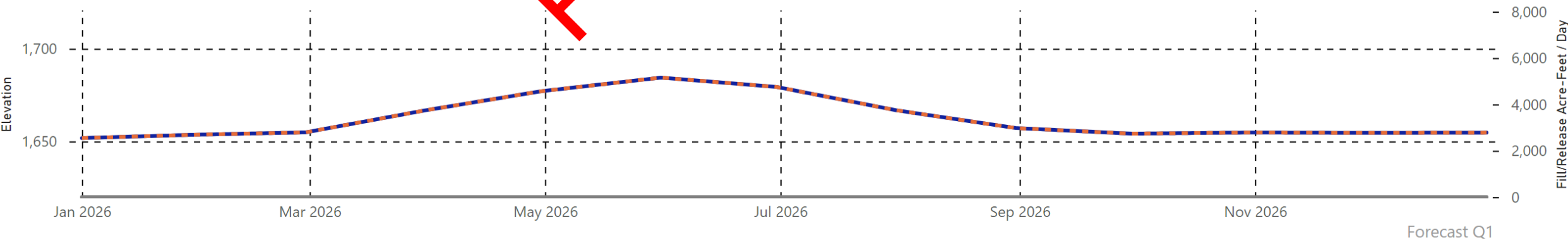
CAP DELIVERIES

Actual Deliveries AOP Deliveries Forecast Deliveries



LAKE PLEASANT OPERATIONS

Planned Elevation Forecast Elevation Actual Elevation WAD Fill WAD Release



Water Quality and Biology Report

SCOTT BRYAN - WATER QUALITY AND BIOLOGY ADMINISTRATOR

Water Quality Monitoring

- **Monthly (Table A-1; Priority Constituents)**

- Samples at 7 canal locations
- Samples at Lake Havasu and 3 Lake Pleasant sites
- PFAS at Lake Havasu and 3 canal locations
- Vertical profiling at 5 Lake Pleasant sites

- **Semi-Annual (Table A-2; Rare)**

- Samples at 3 canal locations
- Samples at Lake Havasu

- **Continuous Monitoring**

- Multiparameter probes at 2 canal locations
- Turbidity sensors at 4 canal locations
- Turbidity sensor at Lake Havasu
- Temperature loggers at 4 canal locations, Lake Havasu, and Agua Fria River

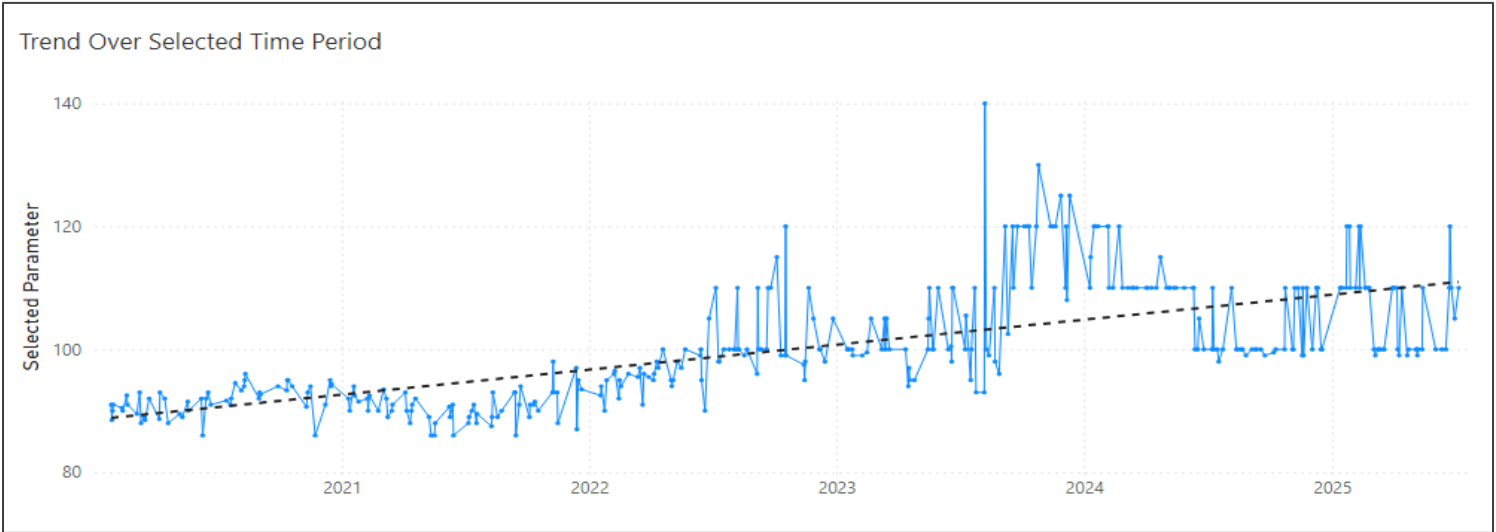
Water Quality Trends

5-Year Trends

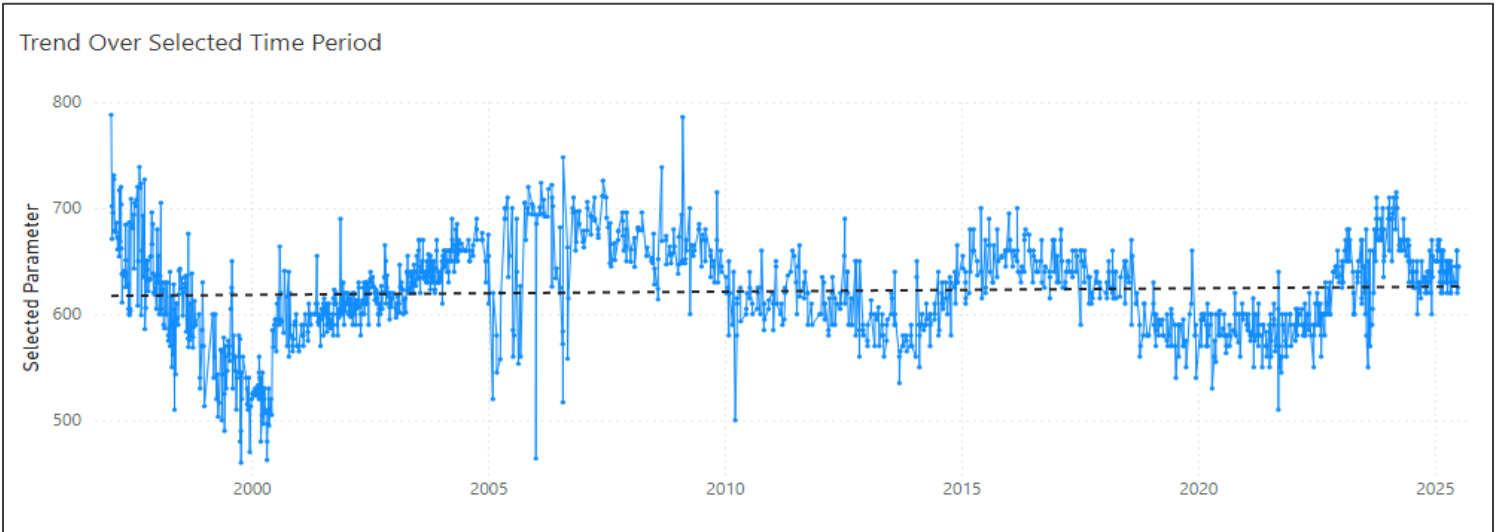
- Many priority constituents haven't changed or are decreasing
- Increasing trend in some

| Metals | |
|---------------------|-------------|
| • Barium | • Sodium |
| • Molybdenum | • Strontium |
| • Potassium | • Uranium |
| Non-Metal/Metalloid | |
| • Boron | • Sulfate |
| Anions | |
| • Bromide | • Chloride |
| • Fluoride | |
| Nutrients and Other | |
| • Nitrate | • TDS |

Chloride (mg/L)



TDS (mg/L)



Water Quality Trends

Rare Constituents (“Exotic”)

- Just 3 constituents detected in 5 years
- No detections in Lake Havasu (MWP) samples
- No detections in Spring 2025

“Exotic” Detections

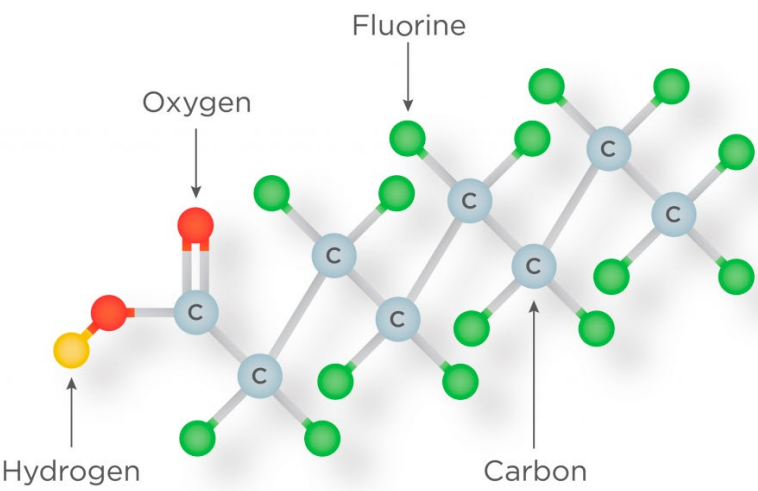
- | | |
|-------------------|------------|
| • 2,4-D | All at SXV |
| • Ethylene Glycol | LPT or LPP |
| • Formaldehyde | SXV |



Water Quality Trends

PFAS (“Forever Chemicals”)

- Sampled semi-annually from 2020-2023; Sampled monthly beginning in 2024
- CAP samples for 18 PFAS compounds
- Detected 5 times over past 5 years, all at very low levels
- No detections at Lake Havasu site (MWP)
- No detections in monthly samples since July 2024

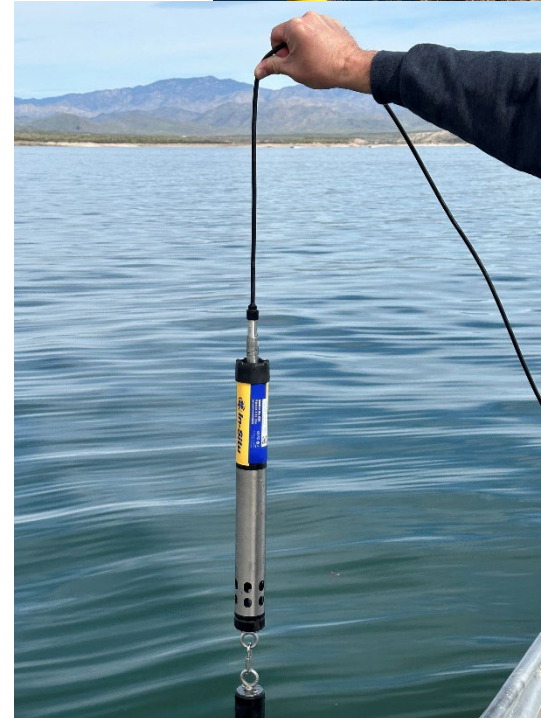


PFAS Detections

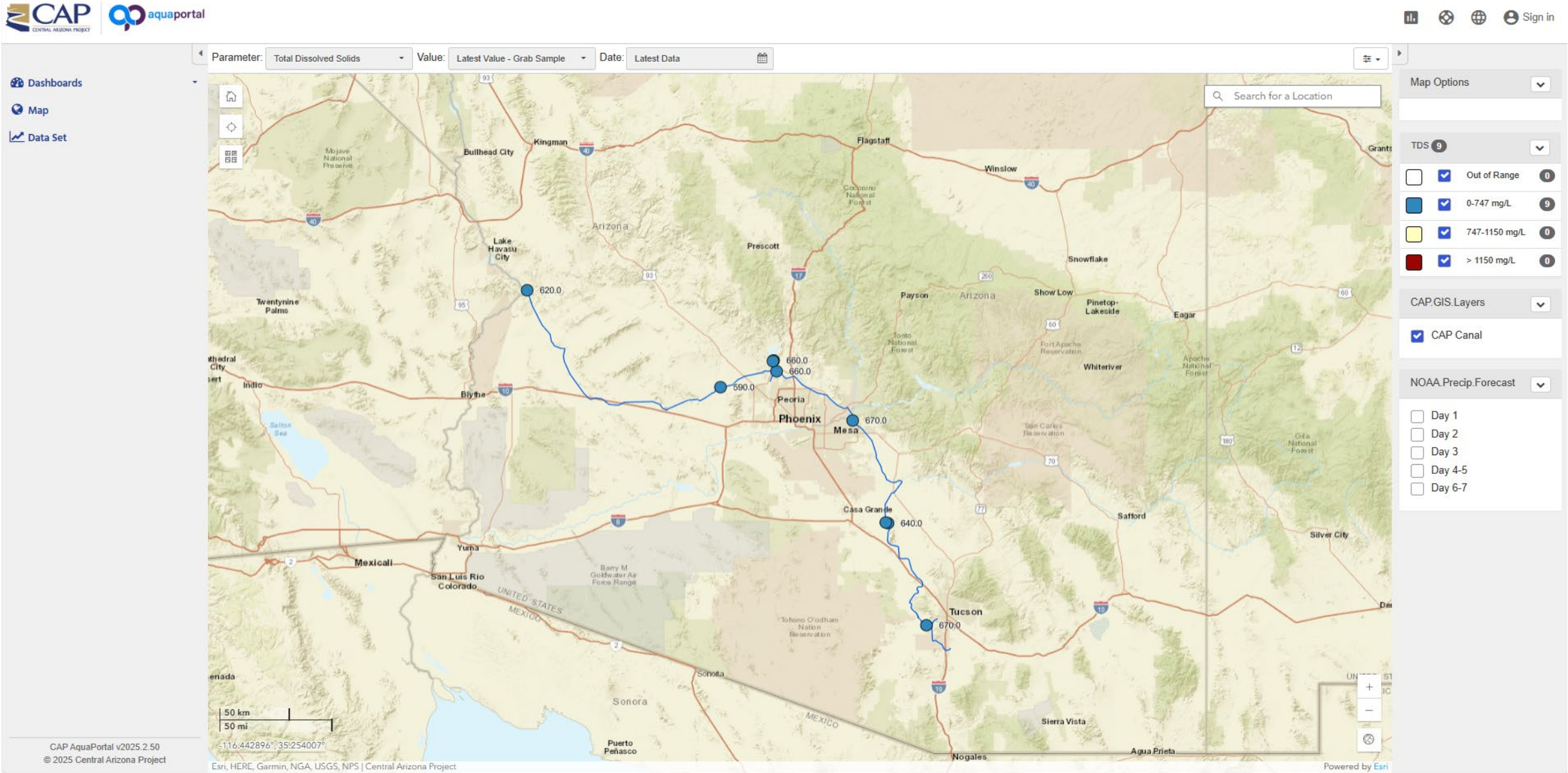
| | | | |
|-------|----------|---------------|-----|
| PFOA | 2 ng/L | November 2023 | SXV |
| | 2.2 ng/L | November 2023 | LPP |
| PFBS | 3.9 ng/L | July 2024 | LPP |
| PFHxA | 6.6 ng/L | July 2021 | SXV |
| PFHxS | 2 ng/L | May 2022 | LPP |

Continuous Sensors (Real-Time)

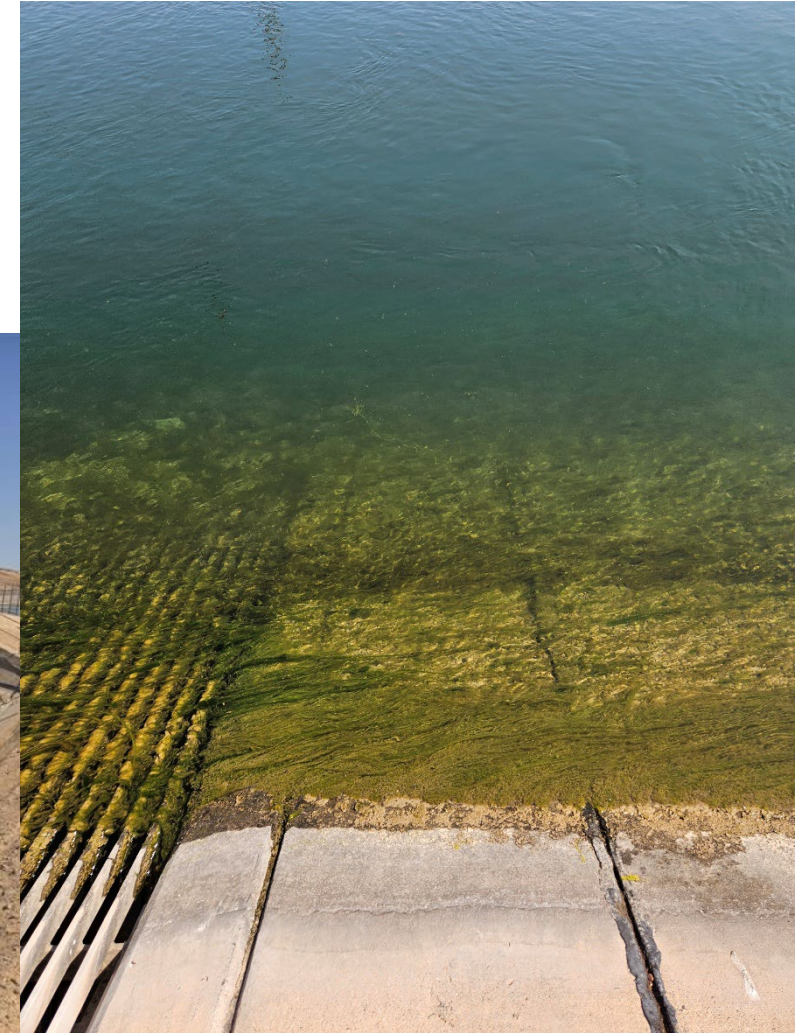
- Hydrolab DS5X multiparameter sensors replaced with In Situ Troll 500 sensors (HDQ and RWCD)
- New sensors include turbidity and will replace the FTS sensors
- Turbidity sensors at Mark Wilmer, Sun City Festival, and Casa Grande will be replaced by the end of 2026 with In Situ Troll sensors



AquaPortal



Algae/Rock Snot



Invasive Mussels (Quagga/Golden)



Alamo Dam Repairs



Alamo Lake Releases



Break– 10 Minutes

Send Questions to: questions@cap-az.com



Maintenance Update

Robert Hitchcock

Maintenance Control Manager

Annual Water User Meeting

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2025 - Annual Maintenance Outages Planned

West Winter Outage

Jan. 15th – Feb. 13st

Buckskin Mountain Tunnel
15YR Inspection

Cunningham siphon 15YR
Inspection

Burnt Mountain Tunnel
15YR Inspection

West Summer Outage

June 24th – Aug. 21st

Mark Wilmer Pumping Plant (MWP)

Bouse Hills Pumping Plant (BSH)

Little Harquahala Pumping
Plant (LHQ)

Hassayampa Pumping Plant (HSY)



South Fall Outage

Oct. 20th – Nov. 22th

Salt Gila Pumping Plant (SGL)

Brady Pumping Plant (BRD)

Picacho Pumping Plant (PIC)

Red Rock Plant (RED)

Twin Peaks Pumping Plant (TWP)

Sandario Pumping Plant (SAN)

Brawley Pumping Plant (BRW)

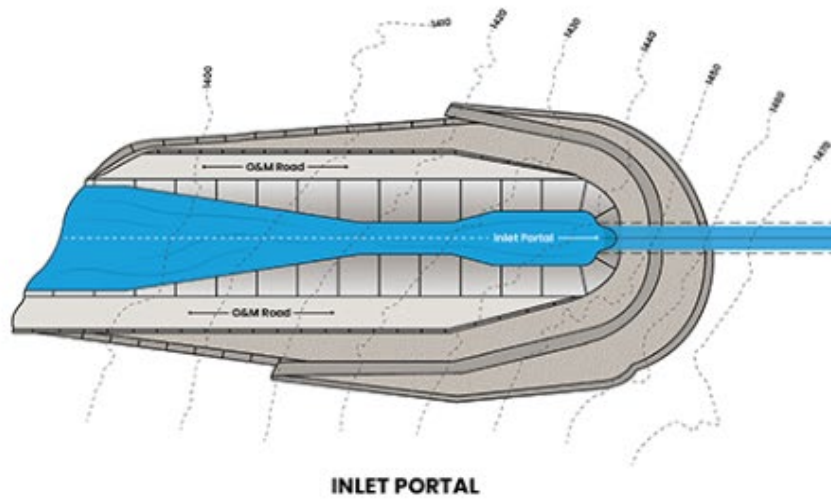
San Xavier Pumping Plant (SXV)

Snyder Hills Pumping Plant (SNH)

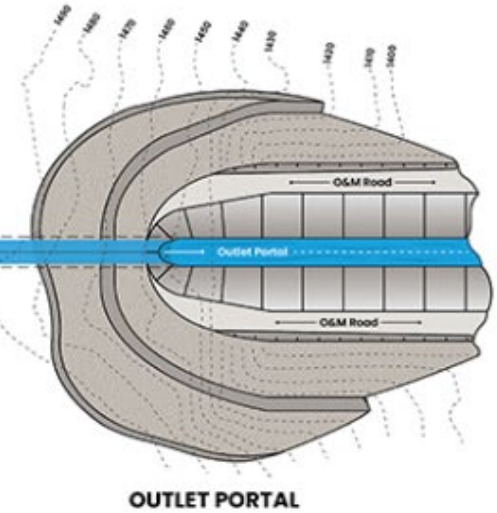
Black Mountain Pumping Plant (BLK)

ANATOMY OF A Tunnel

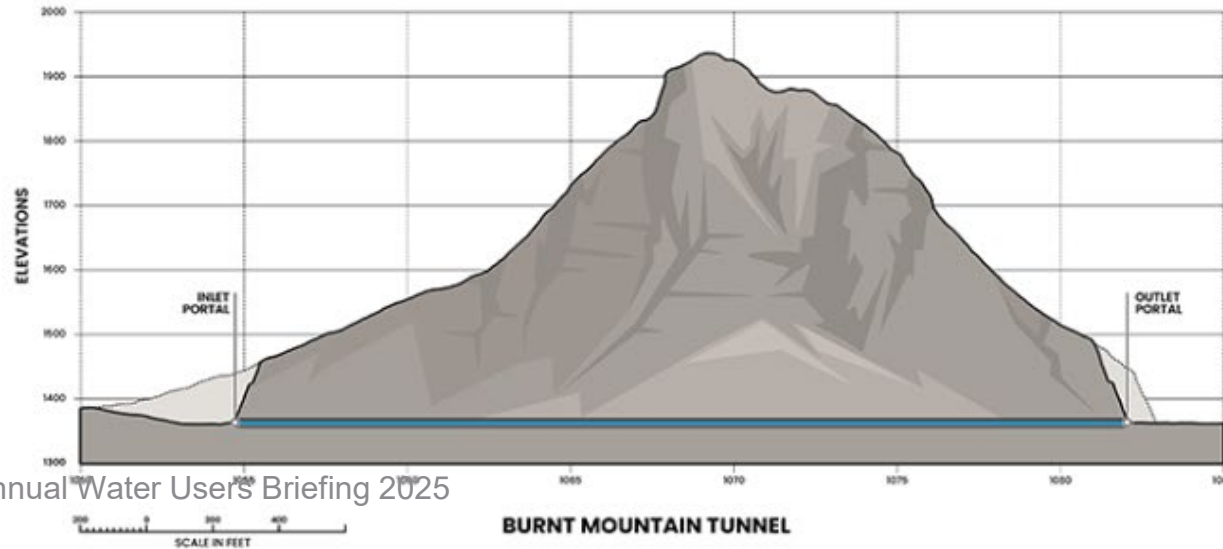
BURNT MOUNTAIN



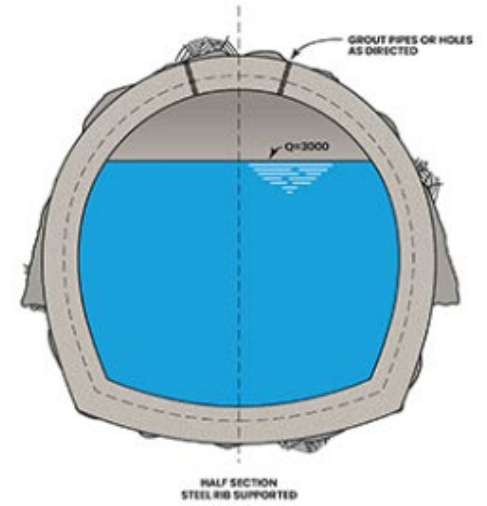
INLET PORTAL



OUTLET PORTAL



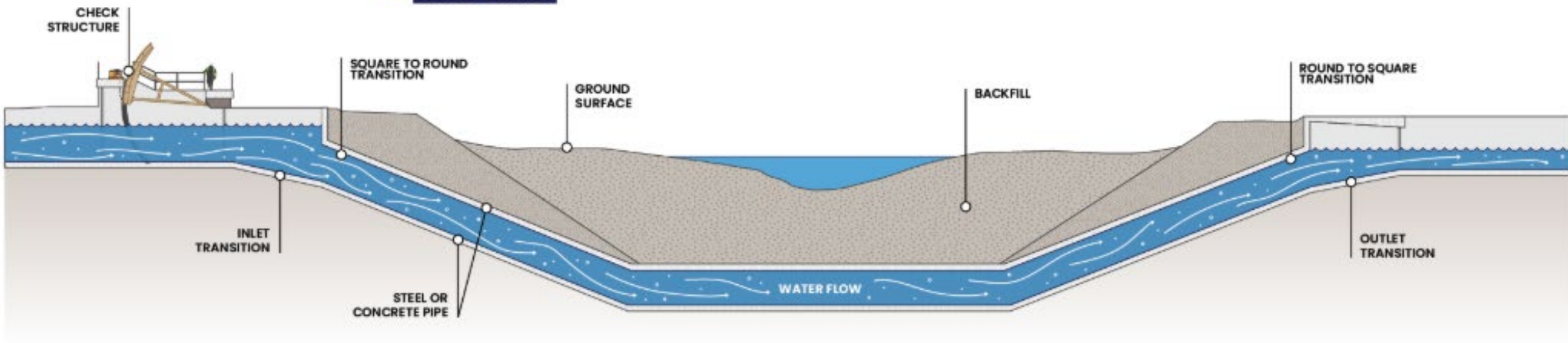
BURNT MOUNTAIN TUNNEL



TUNNEL CROSS-SECTION

ANATOMY OF AN Inverted Siphon

CROSS-SECTION



2025 Siphon and Tunnel outage



Buckskin Mountain Tunnel

Age: Constructed 1975-1989

Size: 22 ft diameter

Length: 35,924 ft (6.8 miles)

Construction Method Tunnel Boring Machine with Precast Concrete Tunnel Liner Segments

- Inspection Findings**
- Minor Spalling Observed on Precast Concrete Tunnel Liner Segments
 - Some mastic is coming out of many Joints between the Precast Concrete Tunnel Liner Segments
 - Invert has some Chipping and Erosion of Concrete

Tunnel is in Good Condition

Buckskin Mountain Tunnel



Cunningham Siphon

Age: Constructed 1978

Size: 21 ft diameter

Length: 3,663 ft (0.69 miles)

Construction Method Monolithic Concrete (Cast in Place Reinforced Concrete)

Inspection Findings

- Minor Wear of Invert – Aggregates Exposed
- Minor Circumferential Cracking
- No Horizontal Cracking Observed

Pipeline is in Good Condition

Cunningham Siphon



Burnt Mountain Tunnel



Burnt Mountain Tunnel

Age: Constructed 1978

Size: 19.5 ft diameter

Length: 2,730 ft (0.52 miles)

Construction Method Drilled and Blast – Cast in Place Reinforced Concrete

Inspection Findings

- Minor Transverse Cracking in the Invert in a Few Locations
- No Horizontal Cracks Observed

Tunnel is in Good Condition

Burnt Mountain Tunnel



2025 – Critical Equipment PM's

22 Pump/Motor Main Units 5 Year PM

- 11 complete

8 High Voltage Transformers 5 Year PM

- 6 complete

8 High Voltage BUS 5 Year PM

- 2 complete

10 High Voltage Switchgear 5 Year PM

- 1 Complete

5 Discharge Manifold & Pipeline 5 Year PM

- 2 Complete

Cunningham Siphon Insp. – 15 Year PM

- Complete

2 Tunnel Inspections – 15 Year PM

- Buckskin Mountain & Burnt Mountain - Complete

13 Turnout Gates 5 Year PM

- 10 Complete



2025 - Main Pump Unit Overhaul

TWIN PEAKS U5



**Pump overhaul
In-progress**

Mechanical looseness & vibration

HASSAYAMPA U7



**Pump overhaul & Motor Cleaning
In-Progress**

Wear ring is 1.67X design & stuffing box condition is poor.

PICACHO U4



**Pump overhaul
Planned**

Poor casing cover & impeller/diffuser vane condition.

SALT GILA U3



**Pump Overhaul
Complete**

Motor Rewind Driver

2026 – Major Maintenance

MWP – Unit 3 Motor Rotor Pole Replacement

MWP – Transformer KW1A Oil Leak Repair

WAD – U6 & 8 Cooling Water Strainer Repl.

WAD– Left Pump Tower Gate Oil Leak Repair

Agua Fria Siphon - Coating Repair

Agua Fria Siphon – 48" Butterfly Valve Repl.

Pool Twin Peaks - Overchute Coatings Repairs

Pool Sandario – Overchute Coating Repairs

TWP – U1 & 2 Suction Bell Coating Repairs

TWP – U1 & 2 Pump Bearing Housing Repair

SAN – U1, 2, 3 Suction Bell Coating Repairs

SAN – Switchyard Aggregate Repl.

BRW – U3 & 4 Discharge Valve Repl.

SND Unit 7 Motor Rewind

Check 22 – Radial Gate 1 & 2 Refurb.

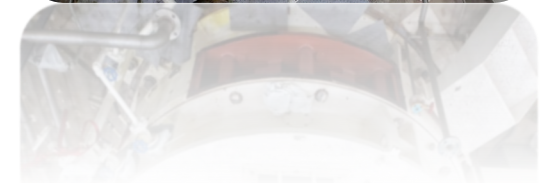
SRO TO G1 & 2 Hydraulic Cylinder Relocation

P27 & P29 Canal lining Repl.

LHQ - Unit 5 Overhaul

PIC - Unit 1 Overhaul

SGL - Unit 7 Overhaul



Capital Improvement Program

RYAN JOHNSON— ENGINEERING MANAGER

Project Steering Committee (PSC)

- Purpose

- Execute the right projects
- At the right time
- For the right reasons
- Evaluate project options – select the most effective solution
- Oversee execution of large projects – compliance with budget, schedule, resource utilization
- Help manage the overall CAP capital budget – seek additional Board authority, if needed

The Central Arizona Project (CAP) has established the PSC to provide portfolio management and facilitate cost effective, consistent, and objective project approval, prioritization, planning, and execution.

Project Steering Committee (PSC)



Engineering Projects

❖ Projects selected for Budget

- ❖ Prioritized based on Risk
- ❖ Optimize Labor Availability
- ❖ Support CAP's Strategic Goals
- ❖ Aligned with “Big R” Rate and Extraordinary Cost Reserve Funding

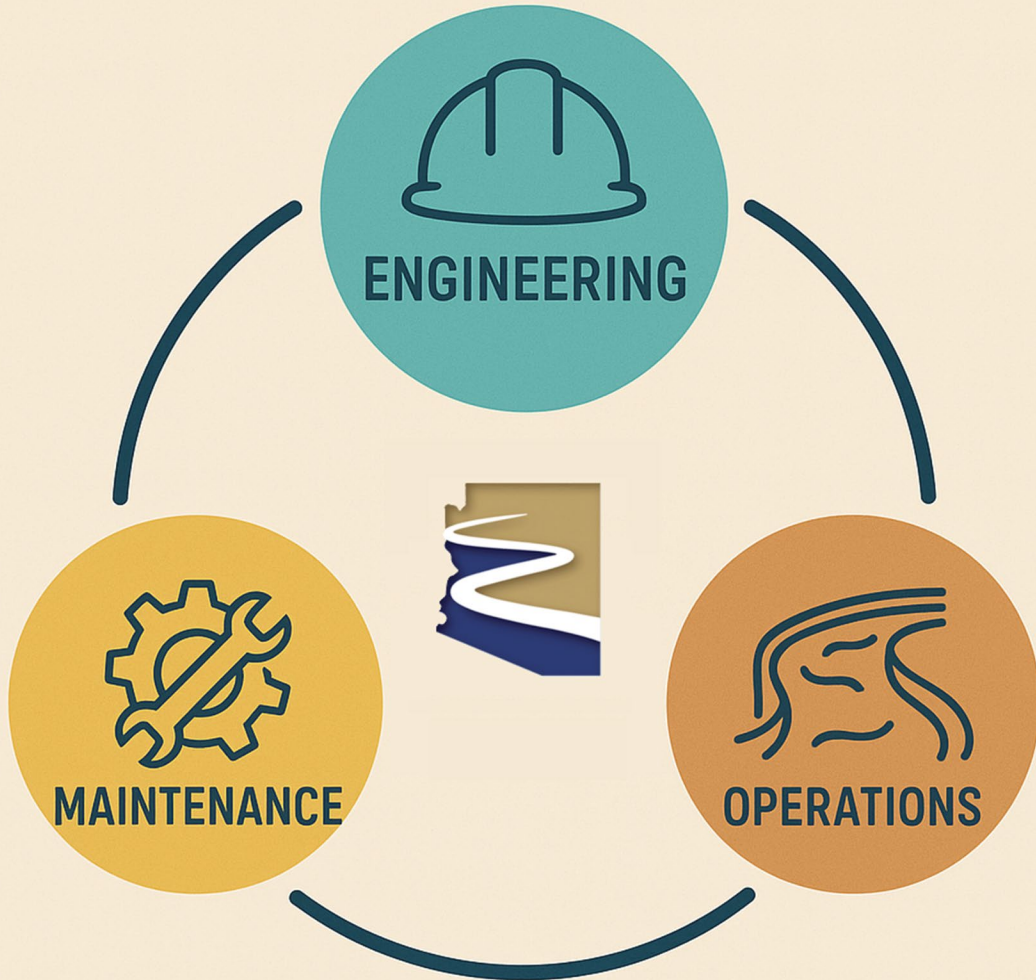
| CENTRAL ARIZONA PROJECT FINAL 2026-2030 RATE SCHEDULE BOARD APPROVED | | | | | | | | June 5, 2025 |
|--|---------------|---------------|---------------|---------------|------------------|---------------|---------------|--------------|
| WATER RATES Units = \$/ acre-foot (The Letter Designations in the Formulas Refer to the Rate Components Shown Below) | | | | | | | | |
| Water Volume (acre-feet) | 900K | 900K | 825K | 825K | 825K | 825K | 825K | |
| | 2024 | Firm 2025 | Firm 2026 | 2027 | Advisory 2028 | 2029 | 2030 | |
| Water Delivery Rate | | | | | | | | |
| Fixed O&M | 145 | 160 | 175 | 185 | 187 | 199 | 209 | |
| “Big R” | 47 | 40 | 49 | 50 | 52 | 52 | 52 | |
| Fixed OM&R Rate ¹ | \$ 192 | \$ 200 | \$ 224 | \$ 235 | \$ 239 | \$ 251 | \$ 261 | |
| Pumping Energy Rate ² | \$ 78 | \$ 95 | \$ 85 | \$ 88 | \$ 91 | \$ 94 | \$ 97 | |
| Water Delivery Rate ³ | \$ 270 | \$ 295 | \$ 309 | \$ 323 | \$ 330 | \$ 345 | \$ 358 | |
| Capital Charge ⁴ | | | | | | | | |
| Full rate | \$ 72 | \$ 69 | \$ 67 | \$ 64 | \$ 64 | \$ 61 | \$ 59 | |
| Board applied taxes to Repayment | \$ (19) | \$ (15) | \$ (11) | \$ (6) | TBD | TBD | TBD | |
| Net Capital Charge | \$ 53 | \$ 54 | \$ 56 | \$ 58 | \$ 64 | \$ 61 | \$ 59 | |

| Risk Priority Number Matrix | | | | | | | |
|-----------------------------|-------|---|---------------|---------------|-------------|--------------|---------|
| | | Risk Priority Number = Consequence Score + Failure Rate Score | | | | | |
| | Score | | | | | | |
| Catastrophic | 8 | 9 | 10 | 11 | 12 | 13 | 14 |
| Critical | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| Severe | 4 | 5 | 6 | 7 | 8 | 9 | 10 |
| Serious | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| Moderate | 1 | 2 | 3 | 4 | 5 | 6 | 7 |
| Negligible | 0 | 1 | 2 | 3 | 4 | 5 | 6 |
| Score | | 1 | 2 | 3 | 4 | 5 | 6 |
| Failure Rate | | < 50 Years | 30-50 Years | 10 - 30 Years | 1-10 Years | 6mo - 1 Year | > 6mo |
| EOL/Obsolescence Estimate | | > 12 yrs | > 10 ≤ 12 yrs | > 8 ≤ 10 yrs | > 5 ≤ 8 yrs | > 2 ≤ 5 yrs | ≤ 2 yrs |
| | | Likelihood of Failure | | | | | |



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Outage Planned Work – Summer 2025



Annual Water Users Briefing 2025

2022 CAWCD Board Strategic Plan



KRA: Project Reliability

Providing reliable and cost-effective operations, maintenance, and replacement of CAP infrastructure and technology assets

Agua Fria River Siphon Reline Project

Summer Outage Work Update

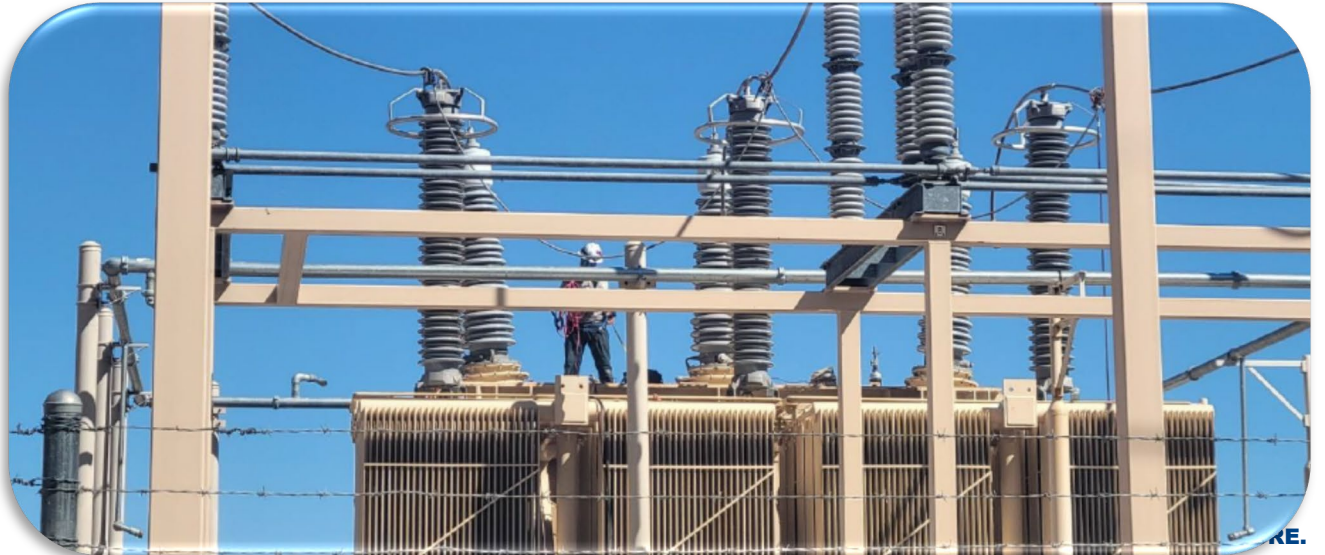
- Site prep & safety planning.
- Siphon dewatered / Blowoff structure.
- Pre-construction inspection conducted, 1 year in advance of project.
- Developed the extent of scope to address abrasion and wear during next year's planned outage.
- Access roads improved.
- Water up and return siphon to CAP water Operations.



Mark Wilmer Transformer Repairs

Summer Outage Work Update

- Coordinated pre-job safety & testing plans.
- Mobilized, setup scaffolding.
- Drained oil, fixed leaks, replaced seals, repaired/replaced hardware & bushings.
- Conducted testing & sampling.
- Cleaned transformer KW3A and placed back into service.



Mark Wilmer Unit 4 Instrumentation Upgrade

Summer Outage Work Update

- Out of date monitoring equipment, no trending capabilities.
- Monitors/Controls Motor Unit Temperature.
- New technology can shut unit down if running temperatures get too high.
- State of the art fiber optic cabling for high-speed communications.
- Additional data collection for trending analysis.

Motor Thermal Relays



RTD Data

| | | | |
|----------------------------|-----------------|--------|------------|
| Lower Guide Bearing (RTD1) | RTD1 = 49.0 °C | Normal | A=75 T=80 |
| Upper Guide Bearing (RTD2) | RTD2 = 35.0 °C | Normal | A=75 T=80 |
| Thrust Bearing (RTD3) | RTD3 = 35.0 °C | Normal | A=75 T=80 |
| Air Cooler #1 (RTD4) | RTD4 = 27.0 °C | Normal | A=50 T=55 |
| Air Cooler #2 (RTD5) | RTD5 = 25.0 °C | Normal | A=50 T=55 |
| Motor Stator A1 (RTD6) | RTD6 = 53.0 °C | Normal | A=110 T=12 |
| Motor Stator A2 (RTD7) | RTD7 = 52.0 °C | Normal | A=110 T=12 |
| Motor Stator B1 (RTD8) | RTD8 = 52.0 °C | Normal | A=110 T=12 |
| Motor Stator B2 (RTD9) | RTD9 = 50.0 °C | Normal | A=110 T=12 |
| Motor Stator C1 (RTD10) | RTD10 = 50.0 °C | Normal | A=110 T=12 |
| Motor Stator C2 (RTD11) | RTD11 = 53.0 °C | Normal | A=110 T=12 |
| Spare (RTD12) | RTD12 = 0.0 °C | Normal | |

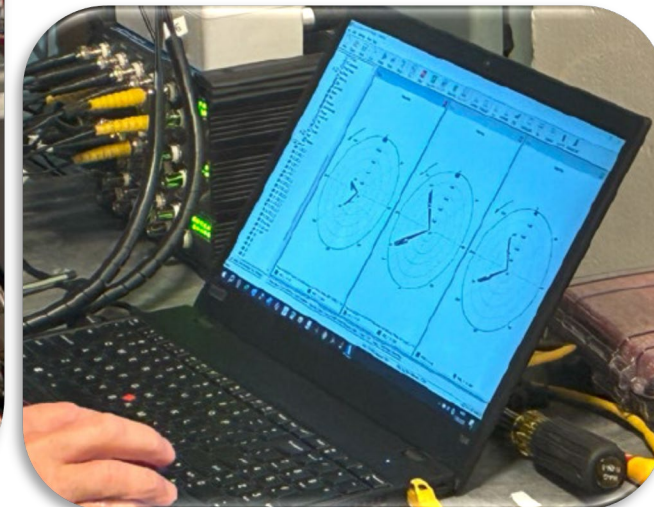
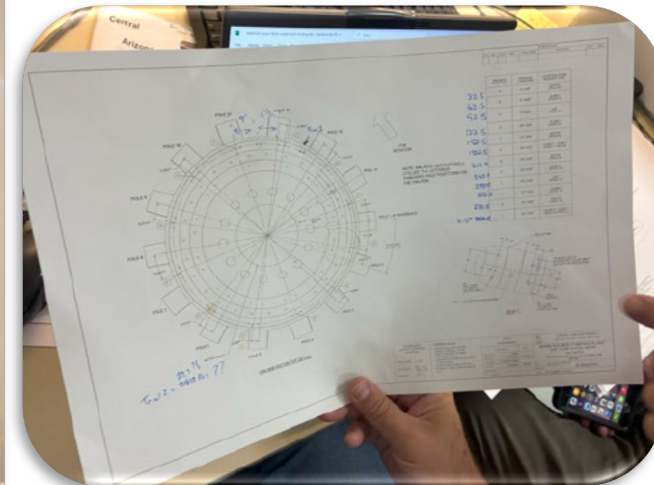
Module Status OK



Mark Wilmer Unit 2 Field Balancing

Summer Outage Work Update

- Mark Wilmer Unit 2 motor experienced high vibration levels.
- CAP implemented field balancing for the first time at this plant.
- Advanced planning & coordination between internal & external crews.
- Target vibration results were achieved. Extend life of Unit 2.
- Creative problem solving by the team.



Water Education Center



RENDER VIEW B – STUDENT SIPHON

Update

Work Complete:

- Sanitary Sewer Tie-In
- Fiber Optic Line Tie-In
- Grade Beam Concrete
- Grade Beam Footings
- Wall Footings on Canal Left

Work Upcoming:

- Start of Structural Concrete
- Remaining Wet Utilities
- Wall Footings
- M.E.P. Rough-in

Water Education Center



Update

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Water Education Center



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Aqueduct Hydrology Improvements

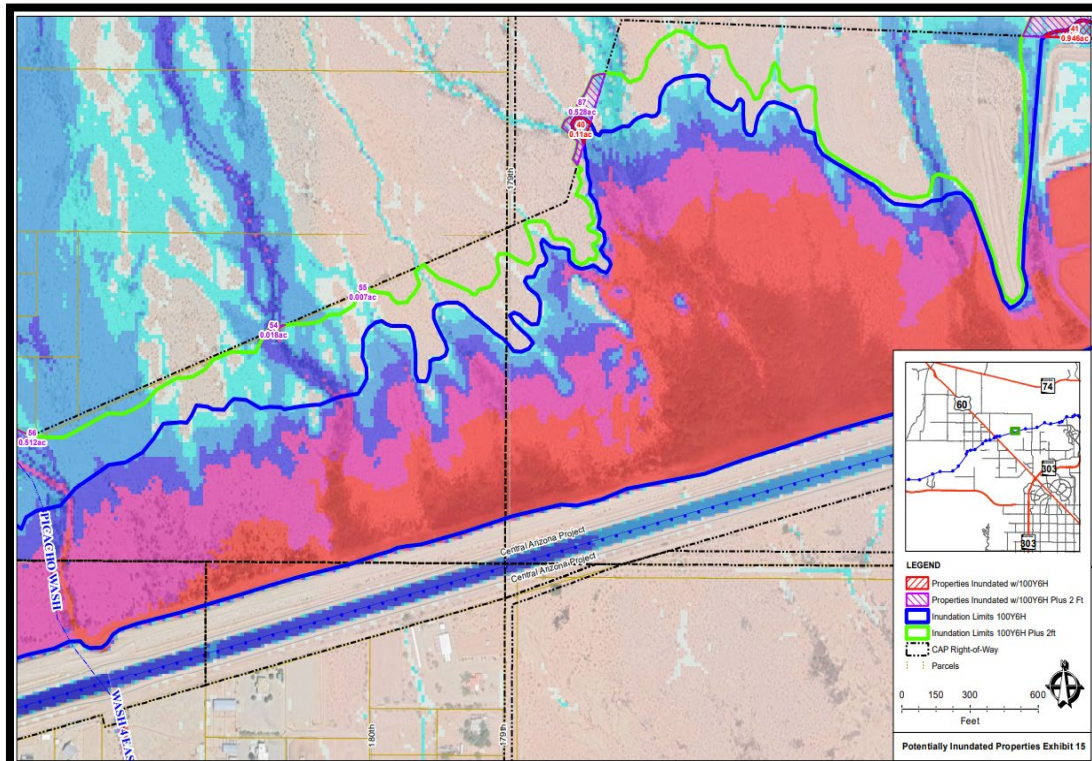
Work Complete:

- Design = JE Fuller / Black & Veatch
- Phase 1 Design, 90% Complete
- CMAR Selection = Archer Western
- Pre-Construction Phase Contract



Work Upcoming:

- Phase 2 & Phase 3, Design
- Phase 1, CMAR Construction Contract
- Board Approval
- Construction Begins



Aqueduct Hydrology Improvements

| Phase | Problem ID | Canal Milepost | Name | Downstream | Design Begins | Construction Begins | Approximate Miles of Protective Embankment | Approximate Cost |
|--------|------------|----------------|--|---------------------|---------------|---------------------|--|------------------|
| 1 | 1 | 127.8 | Wittmann 235th Ave & Pinnacle Peak Rd | Desert | 2024 | 2025 | 2.1 | \$ 6,000,000 |
| 1 | 2 | 129.75 | Wittmann Iona Wash | Desert | 2024 | 2025 | 0.9 | \$ 3,300,000 |
| 1 | 3 | 131.94 | Wittmann 211th Ave & Patton Rd | Urbanization | 2025 | 2026 | 1.0 | \$ 3,200,000 |
| 1 | 4 | 134.17 | Wittmann Wittmann Wash | Urbanization/Desert | 2025 | 2026 | 1.3 | \$ 4,900,000 |
| 1 | 5 | 138.66 | Wittmann East of US60 | Urbanization/Desert | 2025 | 2026 | 1.6 | \$ 14,900,000 |
| 2 | 8 | 179 | Scottsdale Lost Dog Wash | Urbanization | 2026 | 2027 | 0.4 | \$ 1,600,000 |
| 2 | 9 | 179.8 | Scottsdale Wash B | Urbanization | 2026 | 2027 | 0.3 | \$ 1,300,000 |
| 2 | 10 | 181.67 | Doubletree Ranch Rd at SRPMIC | Desert | 2026 | 2027 | 0.3 | \$ 2,300,000 |
| 2 | 11 | 187.23 | East of SR87 Upstream of Salt River Siphon | Desert | 2026 | 2027 | 0.4 | \$ 2,300,000 |
| 3 | 12 | 233.44 | South of Gila River Siphon | Agricultural | 2026 | 2027 | 1.0 | \$ 6,000,000 |
| 3 | 13 | 240.65 | North of Cactus Forest Rd | Agricultural | 2026 | 2028 | 3.8 | \$ 25,300,000 |
| 3 | 14 | 244.97 | Coolidge Airport | Desert | 2026 | 2028 | 3.0 | \$ 16,600,000 |
| 4 | 15 | 262.59 | Picacho - Phillips Rd | Desert | 2027 | 2028 | 1.1 | \$ 4,500,000 |
| 4 | 16 | 266.5 | West of McClellan Wash Siphon | Desert | 2027 | 2028 | 1.6 | \$ 7,200,000 |
| 4 | 17 | 273 | Red Rock Downstream of Pecan Rd Dike | Agricultural | 2027 | 2029 | 2.3 | \$ 19,000,000 |
| 4 | 18 | 279.65 | Downstream of Red Rock Pumping Plant | Desert | 2027 | 2029 | 4.3 | \$ 20,000,000 |
| 5 | 19 | 287.92 | Marana Owl Head Ranch Rd | Urbanization/Desert | 2028 | 2030 | 2.1 | \$ 7,800,000 |
| 5 | 20 | 300.59 | South of Marana Airport | Desert | 2028 | 2030 | 1.2 | \$ 4,300,000 |
| 5 | 21 | 305.5 | Downstream of Sandario Pumping Plant | Desert | 2028 | 2030 | 0.8 | \$ 2,100,000 |
| 6 | 6 | 157.68 | Skunk Creek | Urbanization | 2028 | 2030 | 0.1 | \$ 400,000 |
| 6 | 7 | 157.68 | Sonoran Wash | Urbanization | 2028 | 2030 | 0.2 | \$ 1,400,000 |
| Totals | | | | | | | 29.8 | \$ 154,400,000 |

Brady, Picacho, Red Rock – Replace Air Compressor Systems for Discharge Valves

Project Scope:

New Discharge Valve Operating System
Air Compressors regulate the hydraulic oil system pressure to open and close the discharge valves.

Contractor:

MGC Contractors

Construction Contract: \$690K



Cost Savings:

Early procurement direct from manufacturer (Sauer Compressors USA) in October of 2024, saving money on material tariffs and installer markup.

Construction Milestones:

Work is scheduled for fall outage of 2025 with pre-outage work avoiding operational impacts.

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New Maintenance Buildings at Headquarters and Bouse Maintenance Yard

Project Scope:

Design and construction for a new HQ Maintenance Building to replace the soon-to-be-demolished “Butler” Building and a new Bouse Maintenance Yard (BMV) Building to give fleet maintenance a dedicated and safe work space.

Contractor:

SD Crane Builders



Construction Contract: \$1.6M (estimated)

Cost Savings:

The two buildings share a similar scope and were packaged under one project to allow for savings in design and construction.

Project Milestones

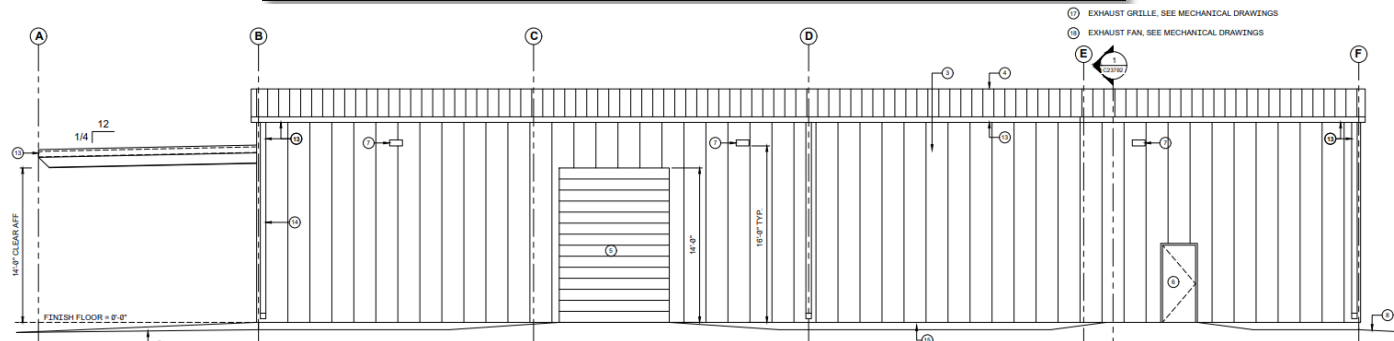
HQ Building Design: July 2025 – February 2025

HQ Building Construction: August 2025 – January 2026

BMV Building Design: April 2025 – October 2025

BMV Building Construction: February 2026

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Pumping Plant Generator Replacements

Project Scope:

Perform a Design Concept Report to evaluate backup power options and air emission constraints, select a design alternative, procure long-lead capital equipment during the design phase, install new Generators at Pumping Plants, improve system reliability.

Contractor:

Caliente Construction

Construction Contract \$4.0M (estimated)



Cost Savings:

Pilot phase at large and small pumping plants. Integrating remote (internal) monitoring capabilities. Fuel tank configuration.

Construction Milestones:

Pilot phase installation at HSY and PIC in late 2025 or early 2026.

Full installation complete by 2029

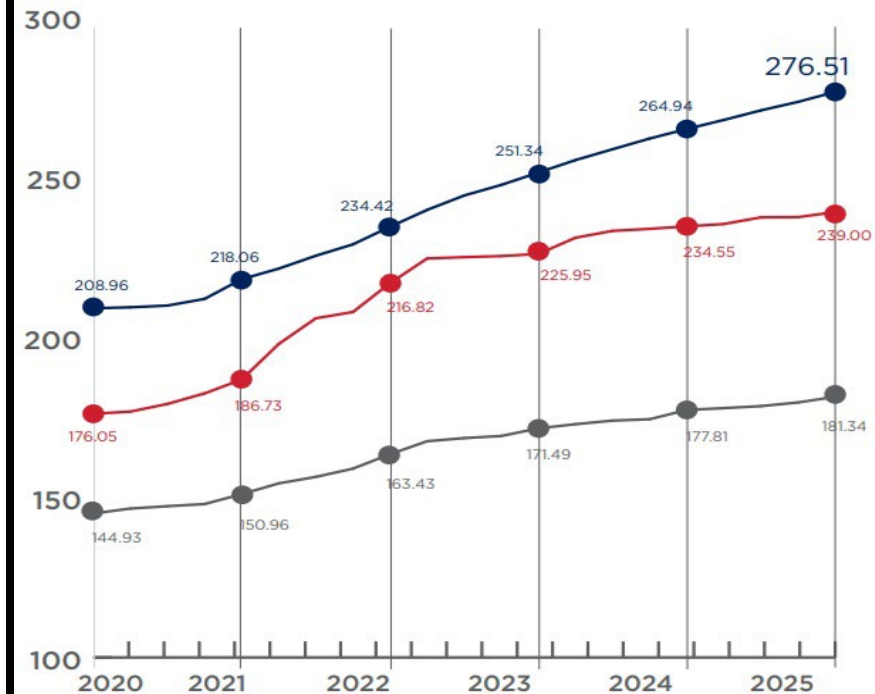


Construction Market Conditions

- ❖ Southwest cost escalations remain high; markets like Los Angeles (6-8%) due to disaster rebuilding.
- ❖ Key pressure points: labor shortages in certain trades, volatile material prices, and competition from large-scale industrial/manufacturing projects.
- ❖ Tariffs causing delays & uncertainty.
- ❖ Risks from immigration/labor policy changes could impact project costs and timelines.
- ❖ Phoenix, Las Vegas, and Salt Lake City seeing semiconductor and manufacturing.

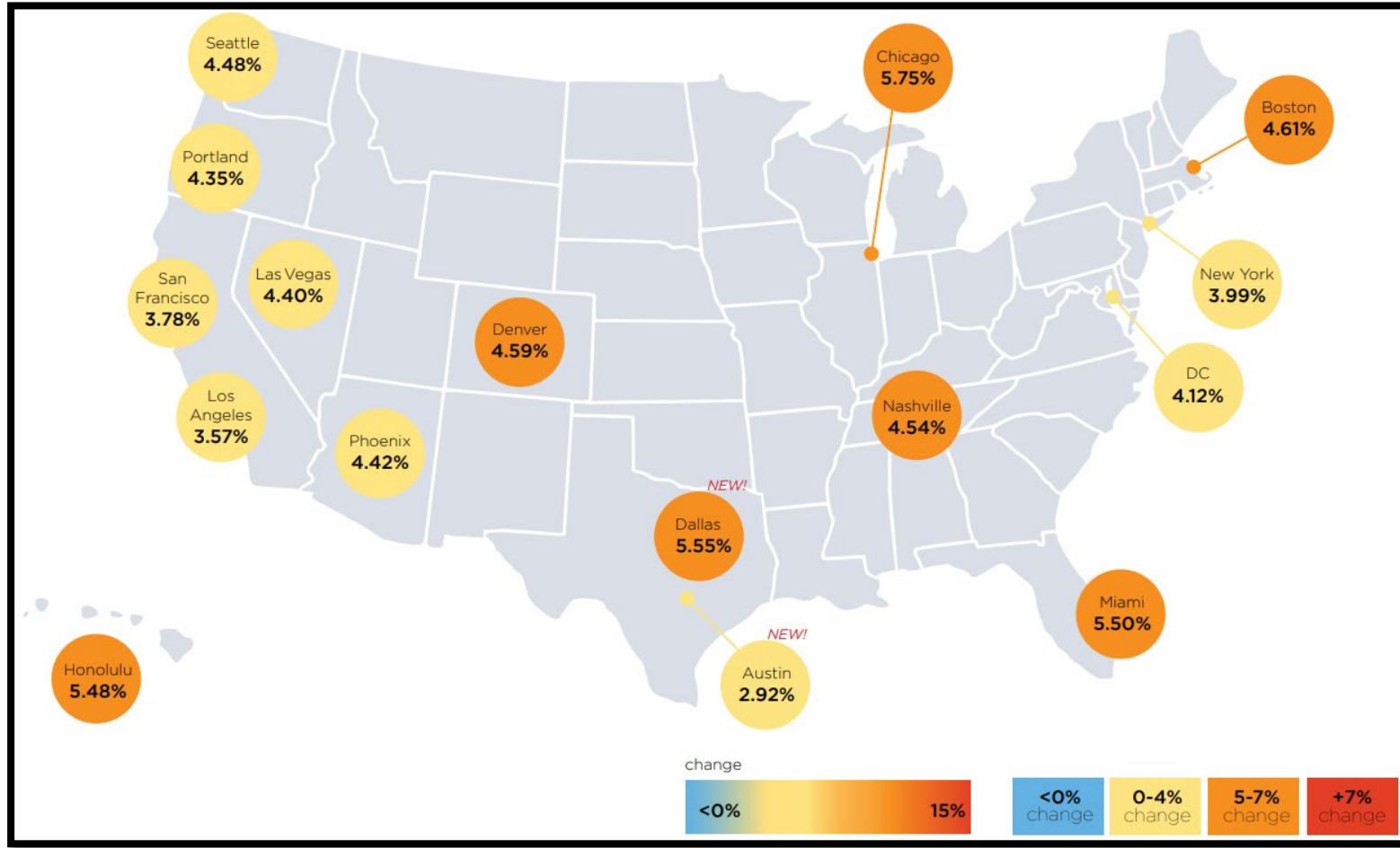
NATIONAL CONSTRUCTION COST INDEX

Welcome to the second quarter 2025 issue of the RLB Quarterly Cost Report! This issue contains data current to mid-Q2 2025.



| Date | NCCI |
|---------|--------|
| Q2 2022 | 234.42 |
| Q3 2022 | 239.68 |
| Q4 2022 | 244.19 |
| Q1 2023 | 247.49 |
| Q2 2023 | 251.34 |
| Q3 2023 | 255.24 |
| Q4 2023 | 258.62 |
| Q1 2024 | 262.00 |
| Q2 2024 | 264.94 |
| Q3 2024 | 267.77 |
| Q4 2024 | 270.75 |
| Q1 2025 | 273.41 |
| Q2 2025 | 276.51 |

Construction Market Conditions



What we are doing

- ❖ Utilizing alternative construction delivery methods – design-phase input from contractors.
- ❖ Communicating far in advance.
- ❖ Sharing risk fairly with contractors.
- ❖ Utilizing terms that reduce uncertainty for contractors.
- ❖ Track costs, plan ahead.

2026 CAP Energy Outlook

BRYCE DININGER—POWER PROGRAM ADMINISTRATOR

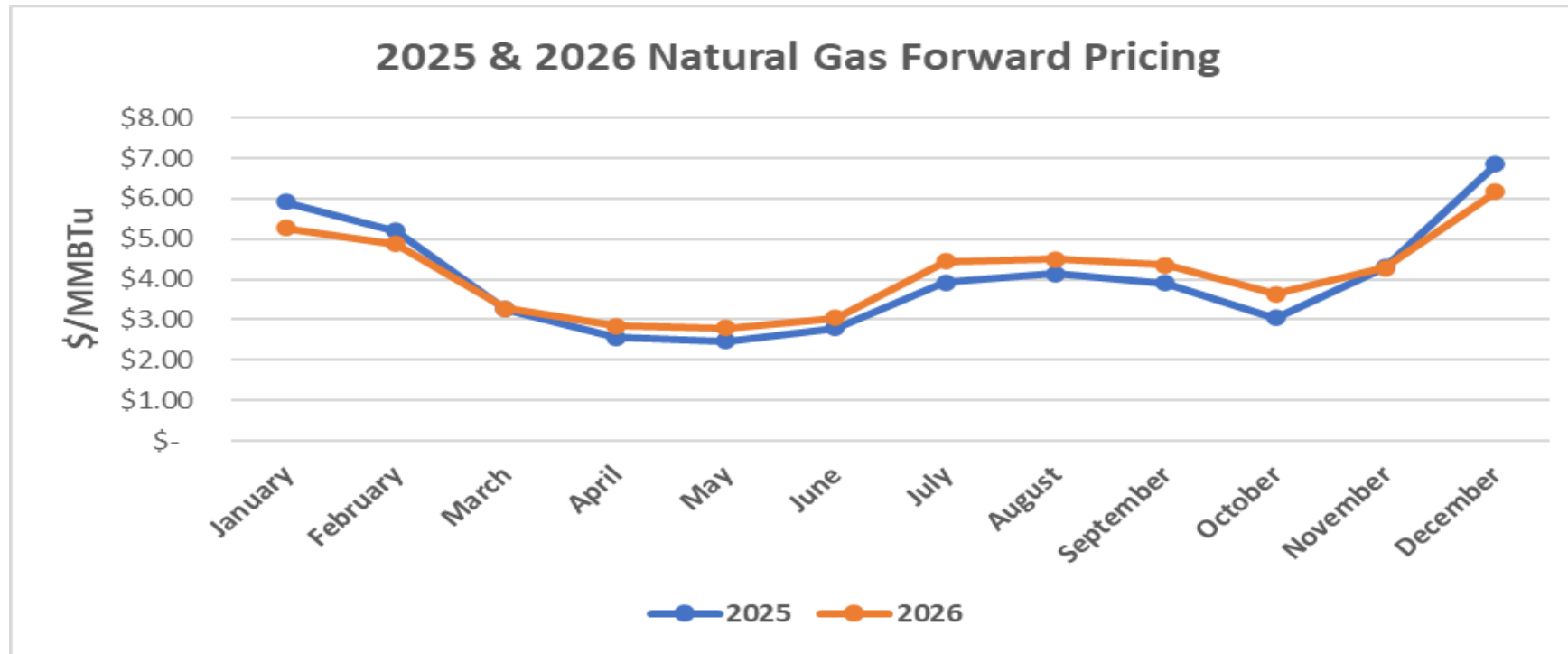
2026 Energy Rate

- \$85/AF, based on:
 - Tier 1 Shortage.
 - Conservation Agreements.
 - Lower Energy Costs
- 2026 in-state resources with Capital Power and TEP (pending board approval).



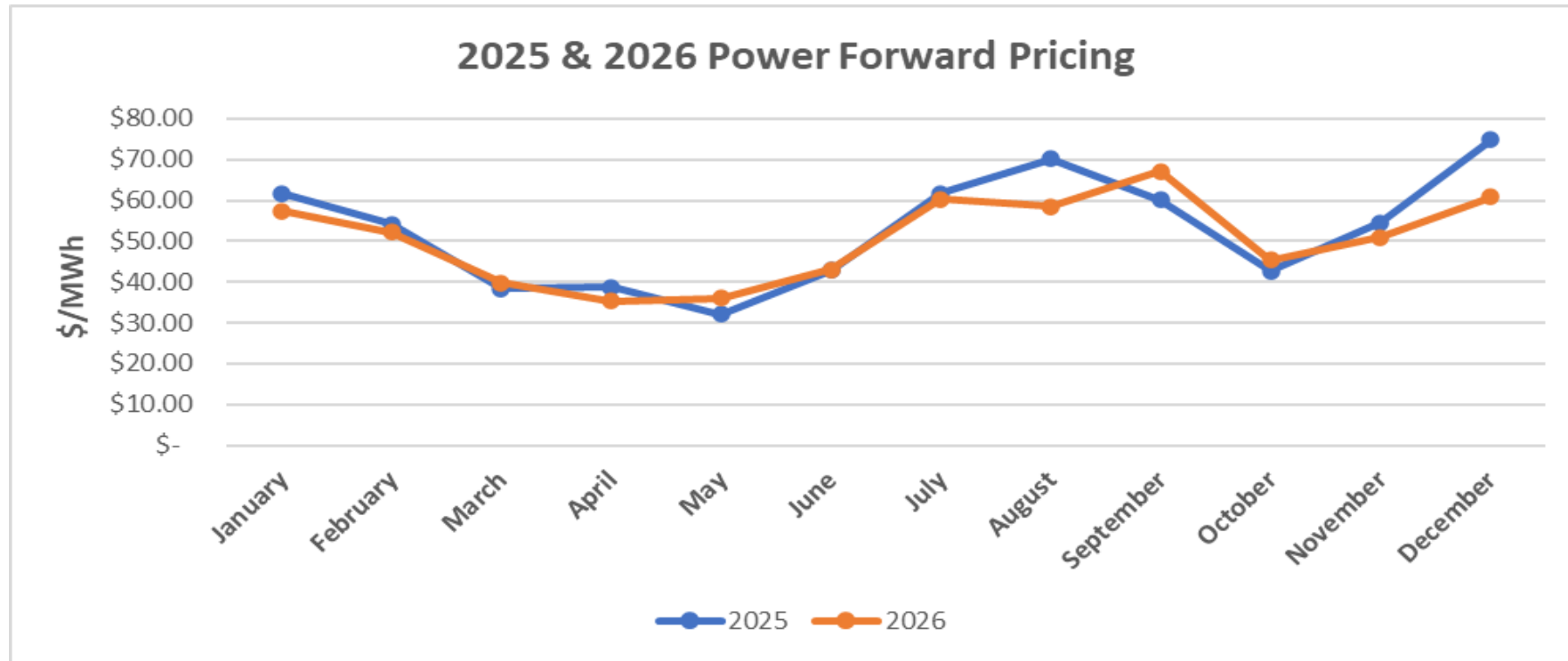
Market Pricing - Gas

- Natural gas price estimates nearly flat year over year.



Market Pricing - Power

- Power price estimates are also flat year over year:



2026 Risk Analysis

- Acquired ~50% of estimated energy needed.
 - Auction this year achieved 40% of 2026 energy need.
- Remaining Energy Needs:
 - 50% in Mid-Day Hours: stable pricing, low risk of cost escalation.
 - 50% in Off-Peak Hours: more susceptible to price movement, some risk.
- Overall: Forward purchases and current market conditions suggest meeting 2026 energy rate is anticipated.

Post 2026 Discussion

PATRICK DENT — ASSISTANT GENERAL MANAGER – WATER POLICY

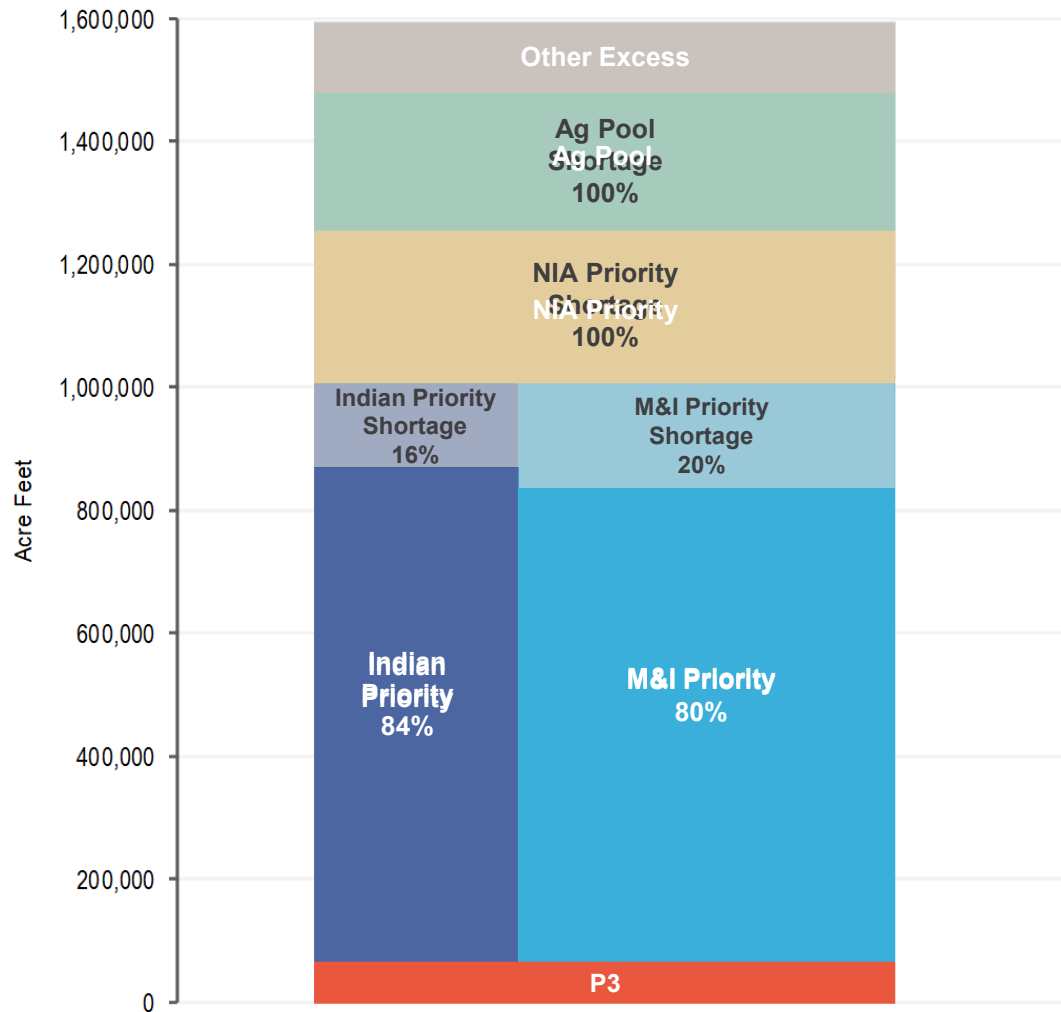
Post-2026 Colorado River Guidelines

- Interstate conversations are ongoing
- Reclamation working to produce a draft EIS by end of 2025
- Lower Division States working on plans to implement 1.25 MAF reductions between AZ/CA/NV
- Conversations with Mexico still needed

Lower Basin Proposed Reduction Sharing

| | Total Reduction Volumes | Upper Basin | Arizona | California | Nevada | Mexico* |
|------------------------|-------------------------|------------------|---------|------------|--------|---------|
| Initial Reduction Zone | Up to 300 KAF | ? | 80% | 0% | 3.33% | 16.67% |
| | 300 KAF-1.5 MAF | ? | 43.33% | 36.67% | 3.33% | 16.67% |
| Static Reduction Zone | 1.5 MAF | ? | 760,000 | 440,000 | 50,000 | 250,000 |
| Higher Reduction Zone | Above 1.5 MAF | To be negotiated | | | | |

Potential Impact of “Static Reduction Zone”



Preliminary data and analysis; for illustrative purposes only

Key Assumptions:

- A 760 KAF reduction to Arizona based on Colorado River and CAP Priority assumptions and absent other activities that may be implemented to help offset reductions
- Current levels of CAP Long-Term Contract orders
- Priority 4 Shortage sharing based on the 2006 ADWR Director’s Shortage Sharing Recommendation
- Reductions to the Indian and M&I priority pools based on the formula contained in the AWRSA and CAP subcontracts
- Reductions to the M&I priority pool based on orders

Questions?

Send Questions to: questions@cap-az.com

THANK YOU!