

CENTRAL ARIZONA WATER CONSERVATION DISTRICT (Central Arizona Project)

Annual Water User Information Briefing Wednesday, August 21, 2019 – 9am-11:30am

Central Arizona Project 23636 N. 7th Street Phoenix, Arizona Lake Mead Conference Room

AGENDA

- 1. <u>Welcome</u>
- 2. 2020 Colorado River Outlook August 24-month study
- 3. <u>Status of 2019 Lake Mead Contributions Outlook for</u> 2020
- 4. 2020 Outlook for CAP Delivery Supply
- 5. 2020-2024 Excess Water Policy
- 6. 2020 CAP Energy Resources
- 7. <u>Salt River Siphon Coating Project Outage Review</u>
- 8. Capital Program Update
- 9. Expanded Water Quality Program
- 10. 2019 Biology Report
- 11. Alamo Dam Water Control Plan Update
- 12. <u>Questions/Discussion</u>

Colorado River Water Supply Update

August 21, 2019

Chuck Cullom Colorado River Programs Manager

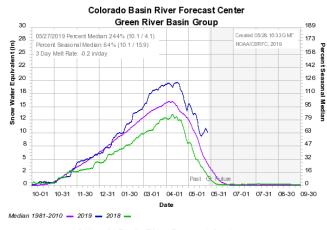


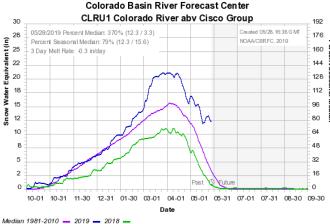
YOUR WATER. YOUR FUTURE.

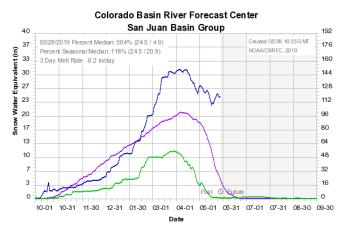
Water Year 2019 Recap & Current Status

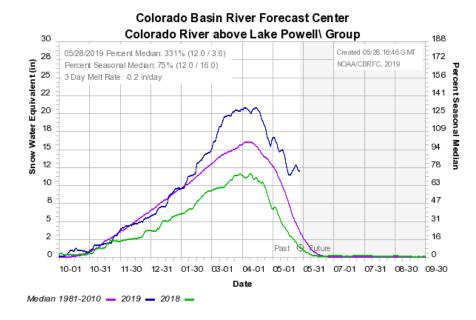
- Big Snowpack & Runoff ~145% of 30 yr avg.
- Arizona LBDCP Implementation Process
- Completed DCP
- ALMOST ACHIEVED NORMAL SUPPLY
 EOY = 1089.4', ~50,000 af shy of 1090'
- 2020 = Tier Zero
 - 192,000 af reduction to CAP supplies
- Most Likely Tier Zero for 2021
- Possibility for Equalization in 2020











Blue Line = Current

Purple Line = 30-Year Median

Green Line = Last Year Accumulation

Snow Accumulation as of May 28, 2019

The snow accumulation in each of the major tributaries and overall Colorado River Basin above Lake Powell is still showing amounts well above the 30-year median seasonal values for this date. Late spring storms have extended the accumulation.

The forecasted April-July runoff forecast is 9.2 MAF (129% of average); however late May storms may increase this forecast. The forecasted runoff for WY 2019 is 12.1 MAF (112% of average).

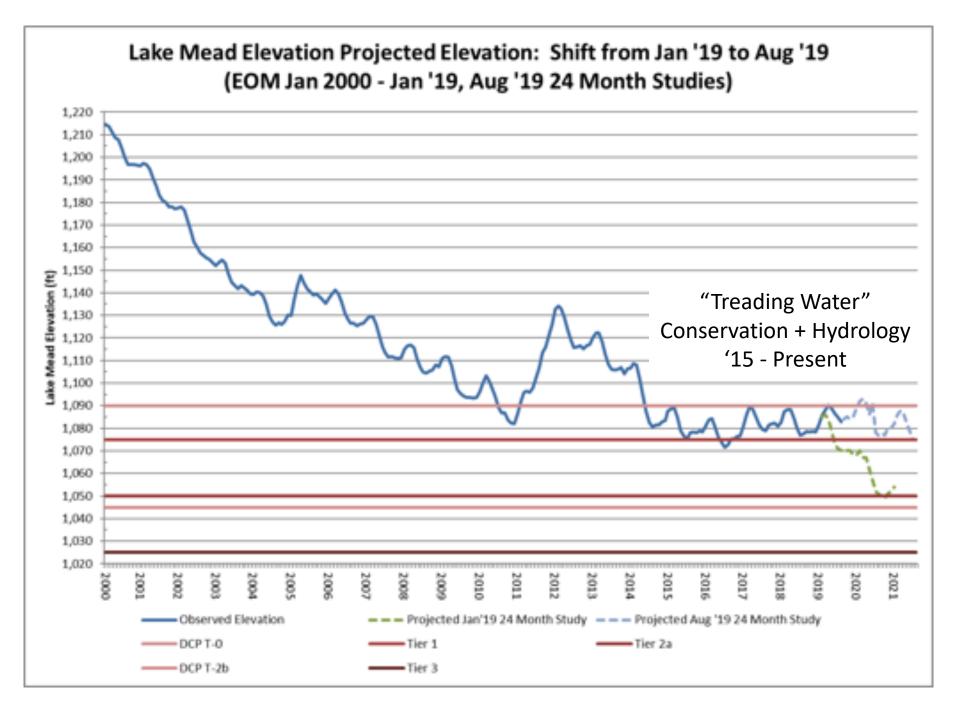
LBDCP - Arizona Came Together & Got It Done



DCP Signing Event Hoover Dam 5/20/19

UNITED STATE

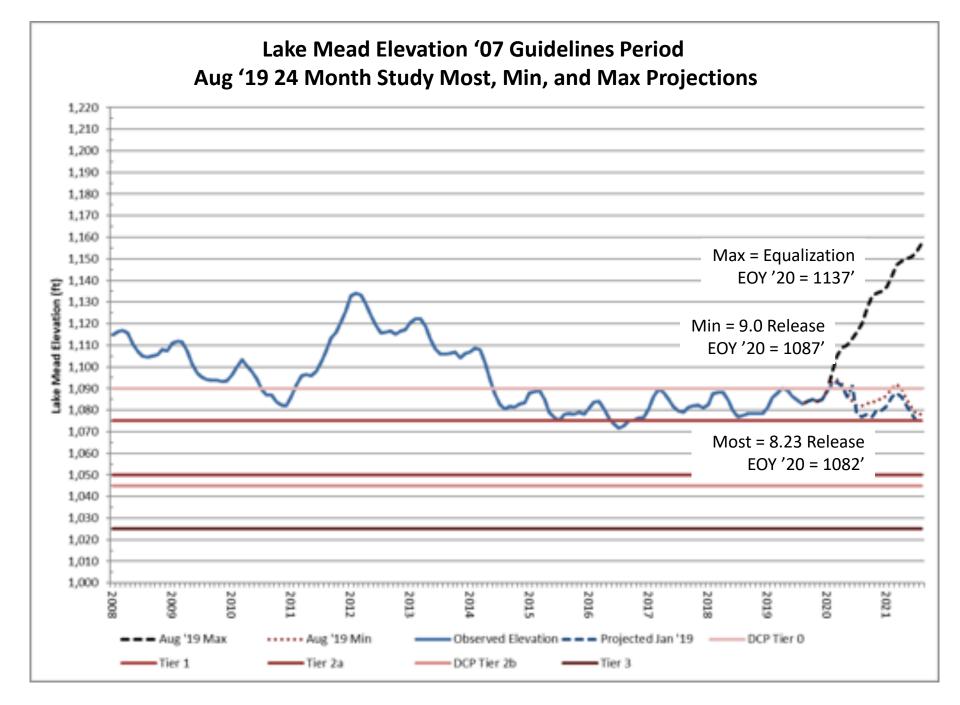




EOY 2019 – Aug 24 Month Study Projection

- 22' increase from January Projection (1067' vs 1089.4')
- Increases due to:
 - Shift to 9.0 MAF Powell in '19 (~750,000 af increase vs Jan. projection)
 - Storage (ICS) contributions = 626,000 af, due to implementation of DCP
 - Side Inflows ~400,000 af greater than average
- NORMAL Supply > 1090'
- EOY '19 Year Projection = 1089.4'
 - ~50,000 af below Normal Supply Trigger
 - DCP Tier Zero = 192,000 af reduction to CAP supplies
 - Eliminates Other Excess Pool and potentially into the Ag Pool





EOY 2020 – Aug 24 Month Study Projection

- EOY 2020 Most Probable = 1082', DCP Tier Zero for 2021
 - 7' decrease from EOY '19 due to 8.23 MAF Powell Release
 - DCP Tier Zero Reductions (CAP = 192 kaf) + Offset Contributions
- EOY 2020 Min Probable = 1087', DCP Tier Zero for 2021
 - ~Treading Water from EOY '19 due to 9.0 MAF Powell Release
 - DCP Tier Zero Reductions (CAP = 192 kaf) + Offset Contributions
- EOY 2020 Max Probable = 1127', NORMAL Supply for 2021
 - ~30' increase from EOY '19 Year due to Powell Equalization Release
 - Offset Contributions and Zero Reductions





Winter '19 – '20: ~Normal, Dry, or Wet?

- Equalization in 2020 ~ 28% (need ~110% of Avg., ~12 MAF inflow)
- Tier Zero most likely through '23
- Climate Signal?
 - ENSO Neutral forecast
- Natural Signal?
 - Signs of early winter?



Probability of System Conditions - June 2019							
	2020	2021	2022	2023	2024		
Lake Powell Release > 8.23 MAF	19	71	60	63	60		
Equalization > 8.23 MAF	13	28	25	29	27		
Upper Elevation > 8.23 MAF	6	43	35	34	33		
Lake Powell Release = 8.23 MAF	80	27	23	21	23		
Equalization = 8.23 MAF	0	0	0	1	1		
Upper Elevation = 8.23 MAF	80	27	23	20	20		
Mid-Elevation = 8.23 MAF	0	0	0	0	2		
Lake Powell Release < 8.23 MAF	0	3	17	17	15		
Upper Elevation < 8.23 MAF	0	1	0	1	1		
Mid-Elevation = 7.48 MAF	0	2	17	16	14		
Lake Mead Elevation Tiers	71	78	69	63	61		
DCP Tier 0 (1090'-1075')	71	72	42	32	25		
Tier 1 Shortage (1075'-1050')	0	6	26	24	25		
Tier 2 Shortage (1050'-1025')	0	0	1	7	9		
Tier 3 Shortage (< 1025')	0	0	0	0	2		
Source: U.S. Bureau of Reclamation							



P.O. No. 42021 • Phoenix: AI 8080-3020 0604 /horit: Sevenit (Phoenix • Phoenix • A) 80024 423 867 2000 • www.clap-ac.com

Contributions to Lake Mead CAP Forbearance Volumes (ac-ff)

	CAP	Conservat	ton Activi	lies			
Program Name	2014	2015	2014	2017	2018	2019	Total
Yuma Mesa Irrigation and Drainage District							
Fallowing Program	6.827	7,180	7.509				21.516
Ag Forbearance 1 Program EC-ICS		80.922	82.922				163.844
Ag Forbearance 3 Program			10.627	41,763	2.323		54,713
Ag Forbearance 3 Program EC-ICS					42.340	20,471	63,811
Ag Forbearance 4 Program EC-ICS					4.673	5,475	10,148
Municipal Forbearance - Supply Replacement EC-ICS		15.000	16.000				31.000
CAP Excess	18,290	81.921	9,957	150.042	106.411	#5,953	452,574
Note 1 Ag Forbearance 3 and 4 Program volume CAP Subfotals by Year	es in 2018 have 25,117	185,023	d es 8C-4C5 127,015	191,805	155,747	112,099	796,806
PB	of System	Conserva	tion Progr	am (PSCP)			
Program Name	2014	2015	2014	2017	2018	2019	Total
Ag forbearance 2 hogram			25.265				25,265
Ag Forbearance 5 Program		-			5.042		5.042
Bulhead City				40	542	840	1,472
Tohono-O'odham Phase 1 & 2		10.080	9,817	10.080			29:977
Tohono-O'odham Phase 3					11.050		11.050
ORC System Conservation Phase 2			10.000				10.000
CRI System Phase 1			1.137	7.435			8.572
CRI System Phase 2				1,137	7.435		8.572
CRI System Phase 3					1.424	9,317	10,741
CRE System Phase 4						17,488	17,488
Fort McDowell Yavapai Nation						13,683	13.683
PICP Program Subfatals by Year		10,080	46,219	18,492	25,493	41,328	141,812
	Other Syst	em Conse	ervation A	ctivities			
Program Name	2014	2015	2016	2017	2018	2019	Total
Fort McDowell Yavapai Nation System Conservation			13,933		-		13.933
CRIC SCIA Phose 1				40.000			40.000
GRIC SCIA Phase 2				40.000		1	40,000
CRIC ICS (Reclamation)						100,000	100.000
GRIC ICS (AWBA)						17,000	17,000
CREICS						6.274	6.274
Other Subfolials by Year			13,933	80,000		123,274	217,207
Grand Total Savings in Acre Feet	2014	2015	2014	2017	2018	2019	Total
or and ford sorrings in wate reer	25,117	195,103	187,167	290,497	181,240	276,701	1,155,825

2019 CAP Lake Mead Contributions

https://www.capaz.com/documents/wateroperations/Lake-Mead-Conservation-Programs-2014-2019-Colorado-River.pdf



		• • • • • • • • • • •					
	CAPC	Conservat	ION ACTIV	ities			
Program Name	2014	2015	2016	2017	2018	2019	Total
Yuma Mesa Irrigation and Drainage District Fallowing Program	6,827	7,180	7,509	-	-	-	21,516
Ag Forbearance 1 Program EC-ICS	_	80,922	82,922	_	_	_	163,844
Ag Forbearance 3 Program	-	-	10,627	41,763	2,323		54,713
Ag Forbearance 3 Program EC-ICS	-	_			42,340	20,671	63,011
Ag Forbearance 4 Program EC-ICS	-	-	-	-	4,673	5,475	10,148
Municipal Forbearance - Supply Replacement EC-ICS	_	15,000	16,000	-	-	-	31,000
CAP Excess	18,290	81,921	9,957	150,042	106,411	85,953	452,574
CAP Subtotals by Year	25,117	185,023	127,015	191,805	155,747	112,099	796,806

• CAP Ag Forbearance 3 and 4 Programs – 26,146 af toward EC-ICS

• CAP Excess – 85,953 af



Pilot System Conservation Program (PSCP)							
Program Name	2014	2015	2016	2017	2018	2019	Tota
Ag Forbearance 2 Program	-	-	25,265	-	-	-	25,265
Ag Forbearance 5 Program	_	-	_	_	5,042	-	5,042
Bullhead City	-	-	-	40	542	840	1,422
Tohono O'odham Phase 1 & 2	-	10,080	9,817	10,080	-	-	29,977
Tohono O'odham Phase 3	_	-			11,050	-	11,050
GRIC System Conservation Phase 2	-	-	10,000	-	-	-	10,000
CRIT System Phase 1	-	-	1,137	7,435	-	-	8,572
CRIT System Phase 2	-	-	-	1,137	7,435	-	8,572
CRIT System Phase 3	-	-	-		1,424	9,317	10,741
CRIT System Phase 4	-	_	-			17,488	17,488
Fort McDowell Yavapai Nation	-	-	-			13,683	13,683
PSCP Program Subtotals by Year	-	10,080	46,219	18,692	25,493	41,328	141,812

- Pilot System Conservation Programs create system water not dedicated to any entity and CAWCD provides forbearance
- Bullhead City projected to create 840 af
- 2 CRIT projects perform ag fallowing for 26,805 af
- Ft. McDowell Yavapai Nation is forgoing 13,683 af of CAP water



Other System Conservation Activities								
Program Name	2014	2015	2016	2017	2018	2019	Tota	
Fort McDowell Yavapai Nation System								
Conservation	-	-	13,933	-	-	-	13,933	
GRIC SCIA Phase 1	-	-	_	40,000	-	-	40,000	
GRIC SCIA Phase 2	_	-	-	40,000	-	_	40,000	
GRIC ICS (Reclamation)	_	-	-		-	100,000	100,000	
GRIC ICS (AWBA)	_	-	-		-	17,000	17,000	
CRIT ICS	_	_	-		_	6,274	6,274	
Other Subtotals by Year	-	-	13,933	80,000	-	123,274	217,207	
Grand Total Savings in Acre Feet	2014	2015	2016	2017	2018	2019	Tota	
	25,117	195,103	187,167	290,497	181,240	276,701	1,155,825	

- GRIC is creating 117,000 af of ICS
- CRIT is creating 6,274 af of ICS
- Total projection of 276,701 af in 2019
- As of 2019, CAP and its partners have contributed more than 1 Maf to Lake Mead from Arizona programs



Planned DCP Reductions and Contributions in 2020

- CAWCD DCP Reductions = 192 kaf
 - CAP ICS Ag Forbearance Programs 25 kaf
 - $\circ~$ CAP ICS Compensated Conservation with MDWID 3 kaf
 - Cuts to Excess Pool 164 kaf
- AZDCP Offset Contributions = 133 kaf
 - GRIC ICS 83 kaf
 - CRIT System Conservation 50 kaf
- Individual ICS Creation = 13 kaf
 - \circ MVIDD ICS 10 kaf
 - CRIT ICS 3 kaf



2020 CAP Delivery Supply



YOUR WATER. YOUR FUTURE.

2020 DCP Implementation

Implement Tier Zero

- 1. DCP Reductions become Mandatory (Tier Zero) 192KAF - AZ
- Offset Program in process; Offsets are meant to keep Lake Mead whole while using CAP ICS as a mitigation resource. Lake Mead contributions related to the offset program are occurring in 2019 and are planned to occur in 2020.
- Central Arizona Regional Irrigation Efficiency Conservation Project – Develop Groundwater/Recovery/Irrigation Efficiency

Specific 2020 Actions

DCP Reductions

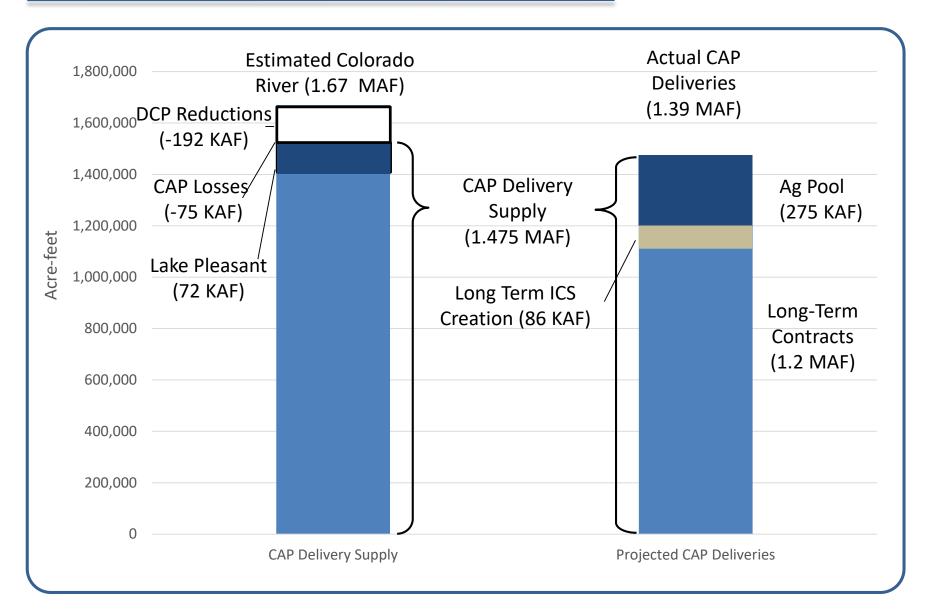
- 1. CAP DCP/ICS AG Forbearance 3 25KAF
- 2. CAP DCP/ICS Metro Water 3.5KAF
- The remainder (164KAF) is CAP "Other Excess"

Offset Program – CAP Related Deliveries

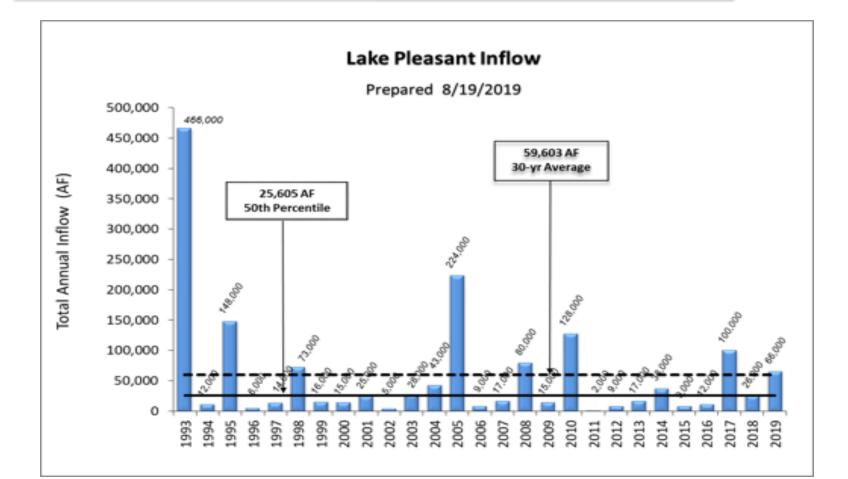
- 1. GRIC AWBA Firming ICS 33KAF
- 2. GRIC Reclamation ICS 50KAF



CAP Delivery Supply Projection 2020

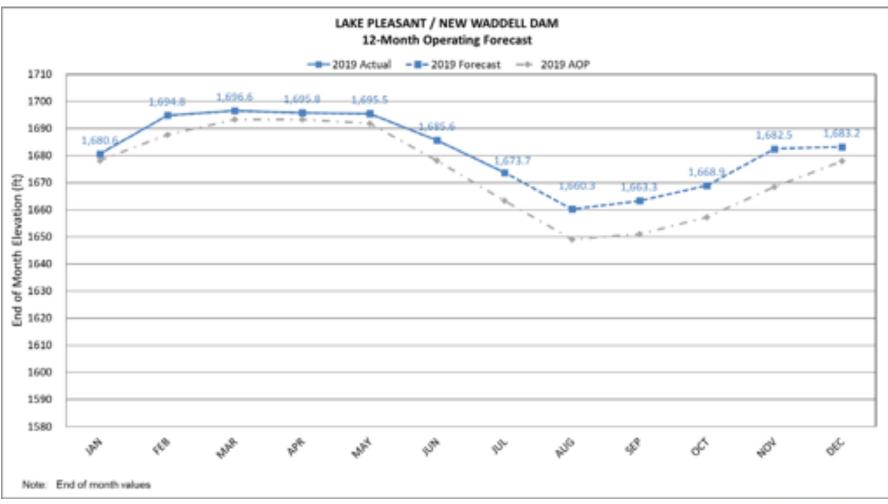


Lake Pleasant Agua Fria Inflow





Lake Pleasant Elevation Forecast





Questions?



YOUR WATER. YOUR FUTURE.

Draft Excess Water Policy

Water Users Briefing August 21, 2019

Ken Seasholes *Manager, Resource Planning & Analysis Central Arizona Project*



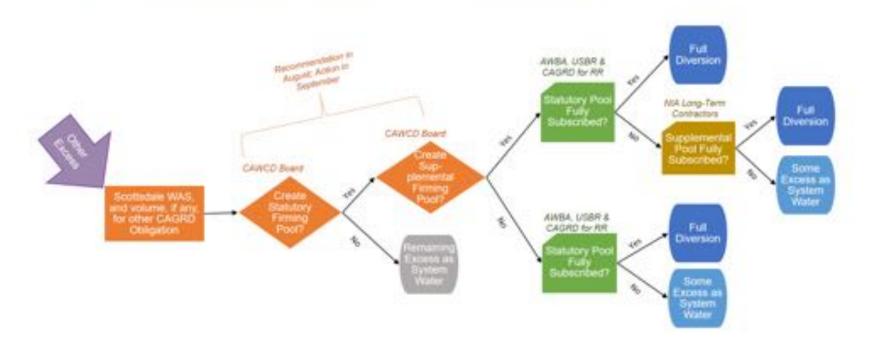


YOUR WATER. YOUR FUTURE.

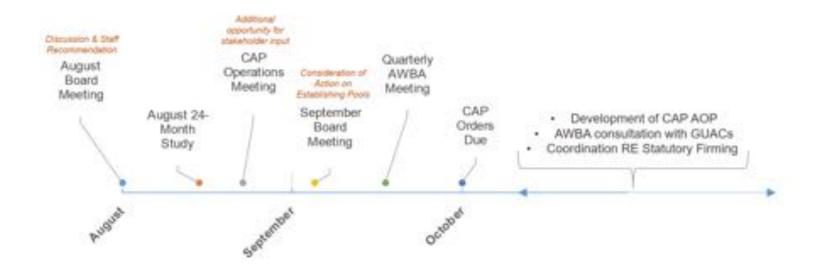
Draft Excess Water Policy

- Carries forward many provisions of the current, but expiring "Access to Excess" policy*
- Incorporates recommendations from the Board's Excess Water Task Force and the June 20th Roundtable on Excess Water
- Clarifies use of Excess Water for CAGRD replenishment, including Scottsdale Water Availability Status
- Contemplates annual Board action for the establishment of the "Statutory Firming Pool," and an option for an additional "Supplemental Firming Pool"
- Provides guidance on turn-back water

Draft Excess Water Policy Decision Tree



Draft Excess Water Policy Timeline



Questions?

CAP Energy Resources

Brian Young August 21, 2019





YOUR WATER. YOUR FUTURE.

Energy Resource Topics

- 2019 Energy Supply
- Long-Term Resources Starting 2020
- Market Energy Purchases
- 2020 Purchase Status
- Purchases for Later Years



2019 Energy Supply

- NGS is expected to operate into early November until coal stockpile is exhausted.
- Nov and Dec energy will be supplied primarily from market energy.
- A significant portion of Nov & Dec energy has been purchased at favorable prices.
- Lower than expected NGS costs and prices for market purchases will result in average energy costs significantly below projections in 2019 energy rate.



Long-Term Resources Starting 2020

- <u>APA Hoover Power Contract</u>: Existing 50-year agreement until 2067 that provides up to 162 MW of capacity and associated energy from Hoover Dam.
- <u>30 MW Solar PPA</u>: 20-year agreement for output of a 30 MW solar facility in Salome AZ directly connected to the CAP Transmission System.
- <u>SRP Fleet Agreement</u>: 5-year agreement for 35 MW of capacity and associated energy from SRP's fleet of generation.
- Combined these long-term resources provide only about 20% of total expected CAP energy needs but fully cover the energy needed in summer peak hours.



Market Energy Purchases

Market energy will provide for the remaining 80% of CAP energy needs and are purchased under 3 processes:

- <u>Energy Auctions</u> Run by a vendor and are used for largest energy purchases. Designed to maximize competition and reduce risk by making purchases over time. Expected to be 35%-40% of annual energy needs.
- <u>Monthly Energy Purchases</u> Targeted monthly purchases are negotiated by our scheduling agent. Designed to take advantage of favorable prices in forward market and fill in monthly energy needs. Expected to be about 20% of annual energy needs.



Market Energy Purchases (Cont.)

 <u>Short-Term Purchases</u> – Mostly day-ahead purchases to balance to load and take advantage of daily energy pricing variations. In addition, a substantial amount of energy is required to be left to short-term purchases to allow for deviations from planned monthly energy requirements. Expected to be about 20%-25% of annual energy needs.



2020 Energy Purchases

- One energy auction was held earlier this year and are currently making targeted monthly purchases of 2020 energy.
- We currently have about 70% of estimated 2020 energy needs secured and expect to be between 75% to 80% by the start of 2020.
- Total energy purchase costs are about \$2/MWh lower than projected at this time and we expect that 2020 will finish below estimated average prices in energy rate.



Energy Purchases for Later Years

- First energy auction for 2021 and 2022 held in May of this year provided roughly 15% of the expected purchases.
- Next energy auction is planned for October this year also for 2021 and 2022 products.
- Still early in the process, but outlook is favorable for 2021 and 2022 energy purchase prices to average equal to or less than 2020 purchases.



KNOW YOUR WATER

Questions?

CentralArizonaProject.com ~ CAGRD.com









February 2017

Customer Focus Group

March 2017 Siphon Outage Memo and Maps

> June 2017 Outage Schedule Letter

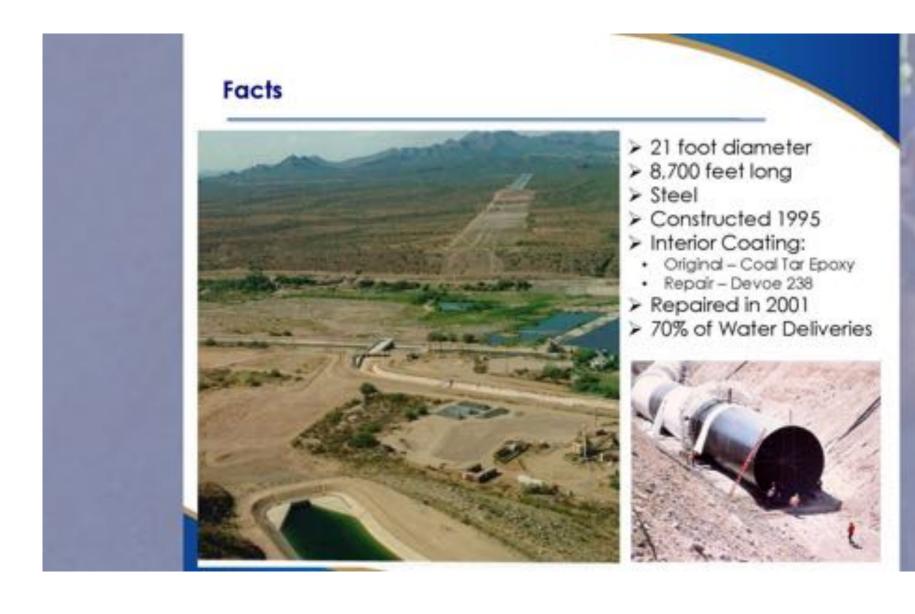
September 2017 Siphon Outage and Dates

June 2018

Salt River Siphon Project Update #1

http://www.pap-az.com/Separtmenta/ water-operations/salt-river-siphonoutage









Evacuation Structure



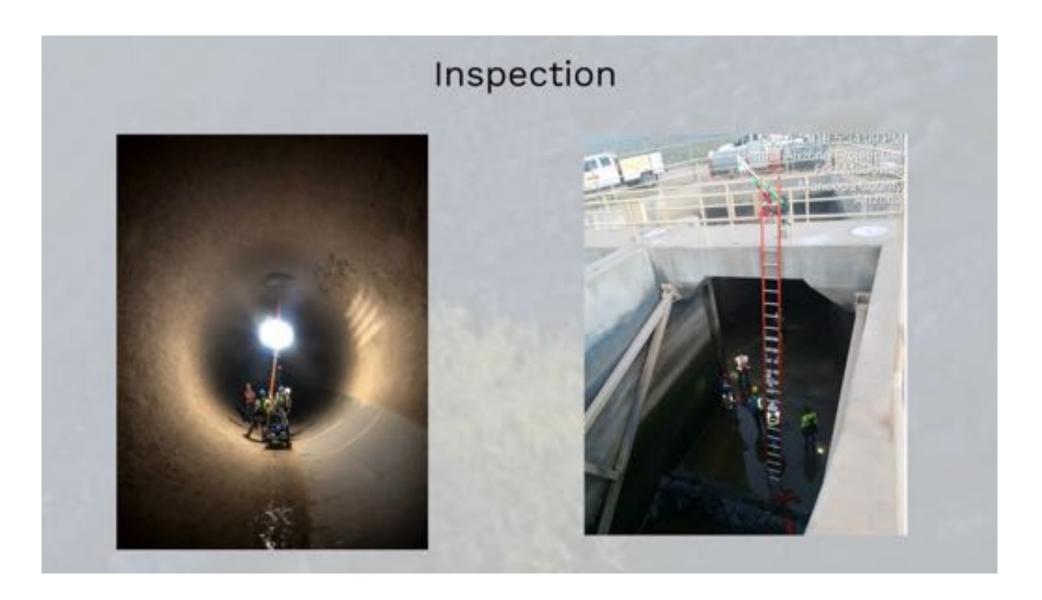




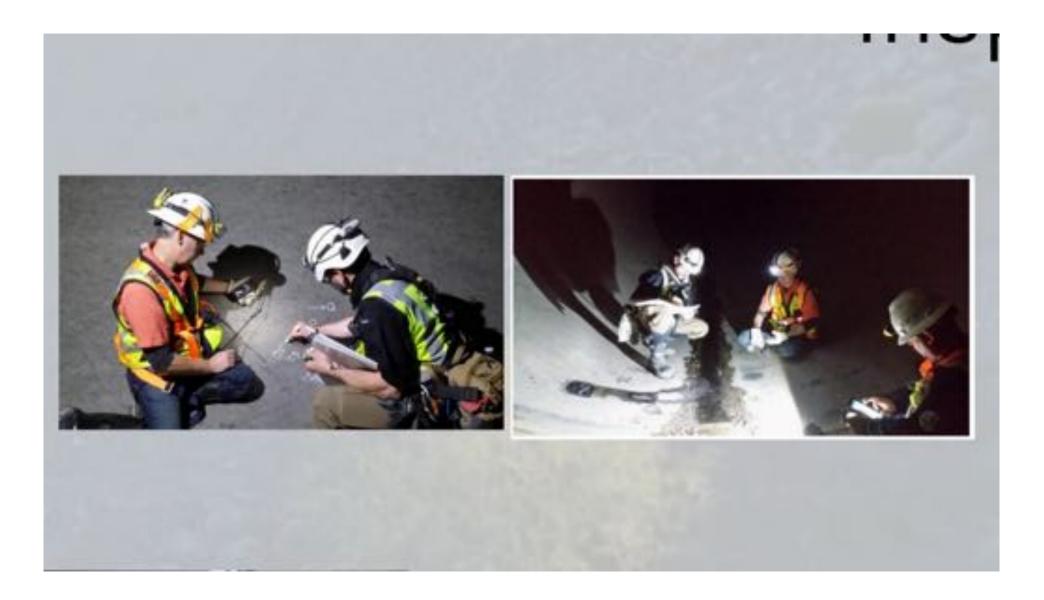
Ventilation



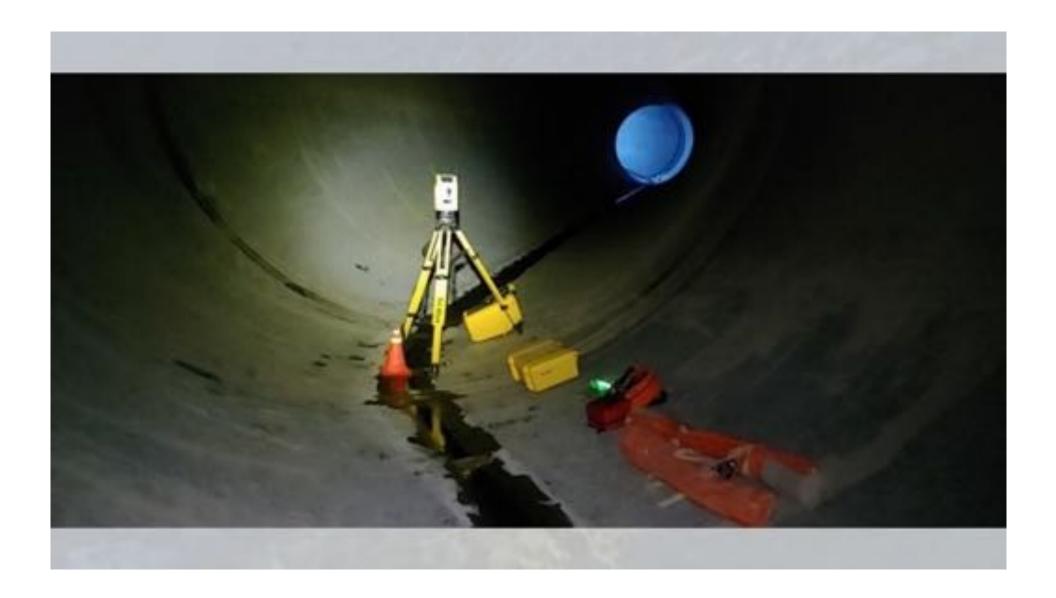


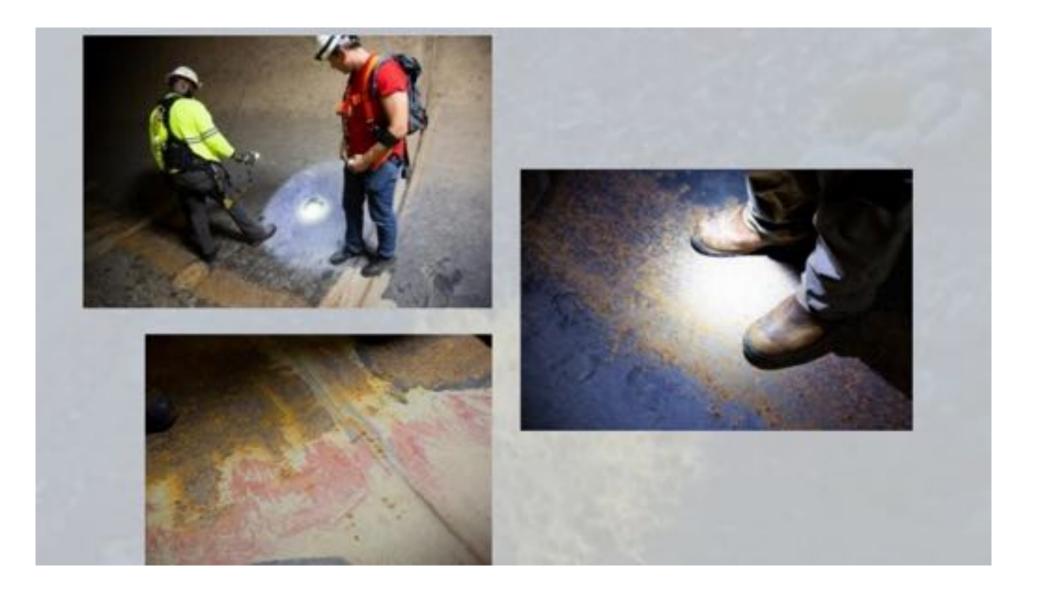








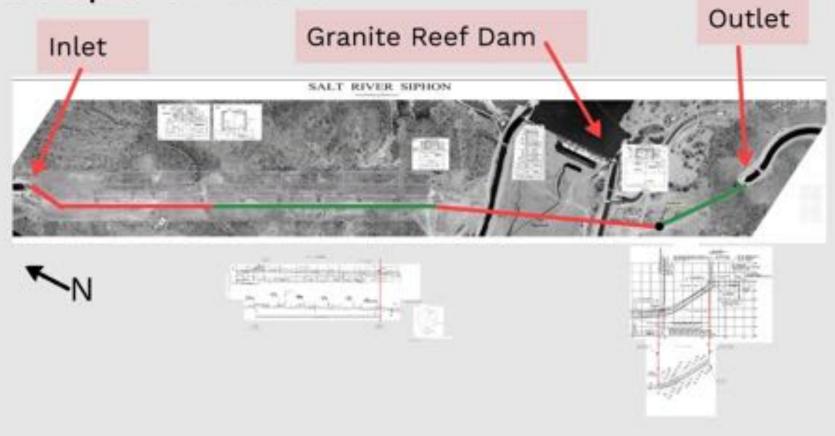


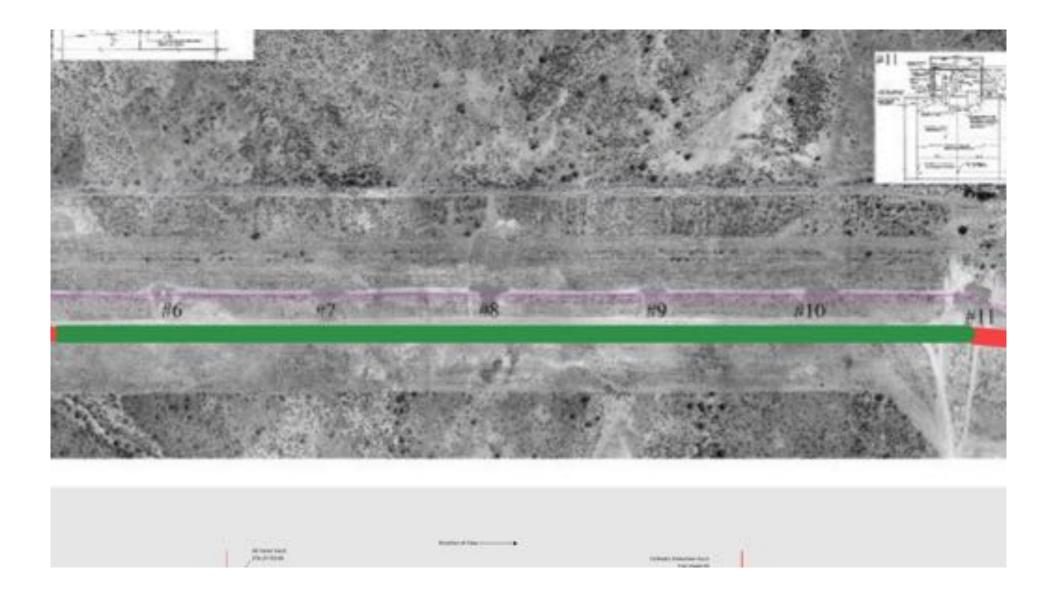


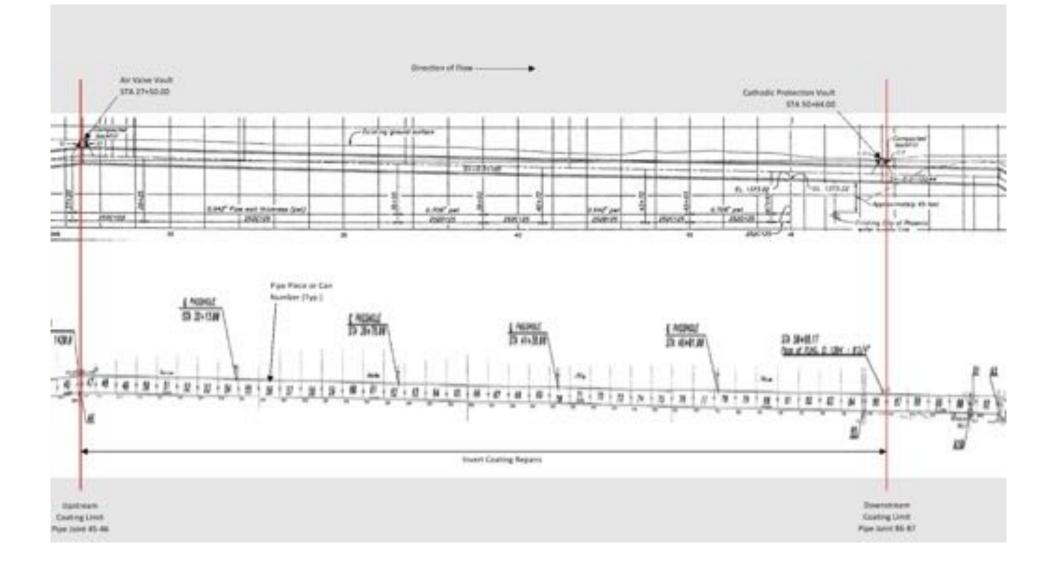




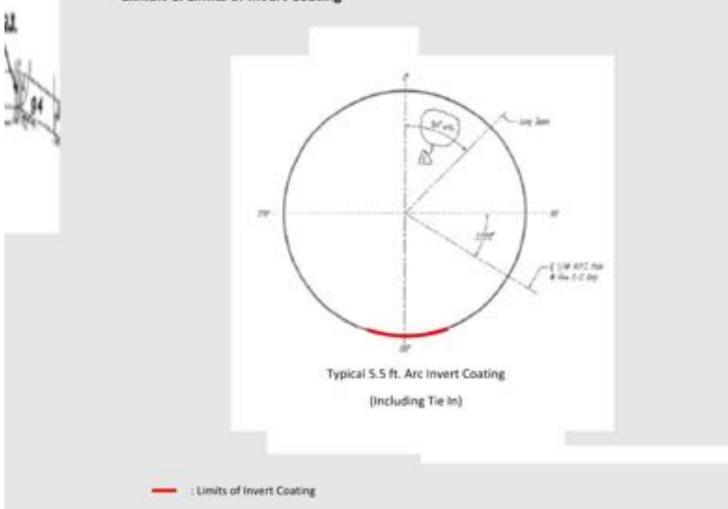
Scope of Work



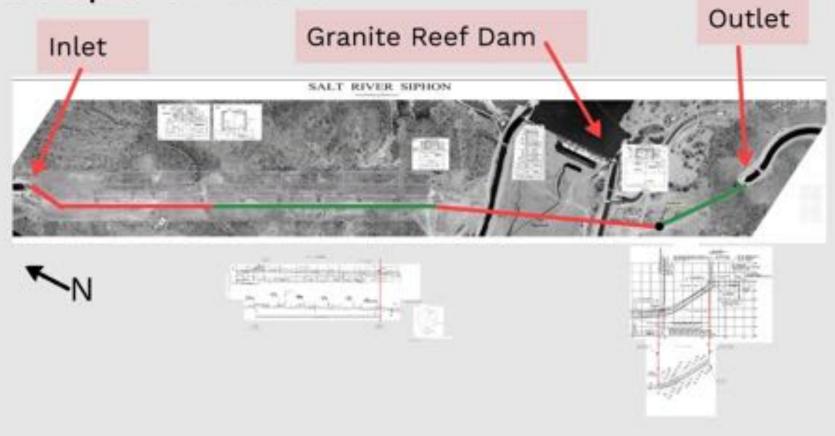


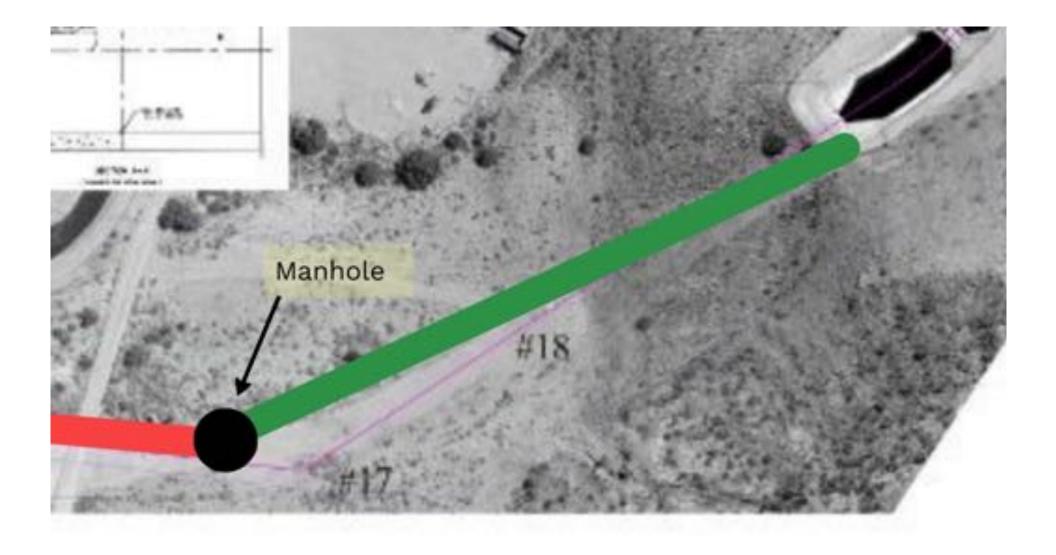


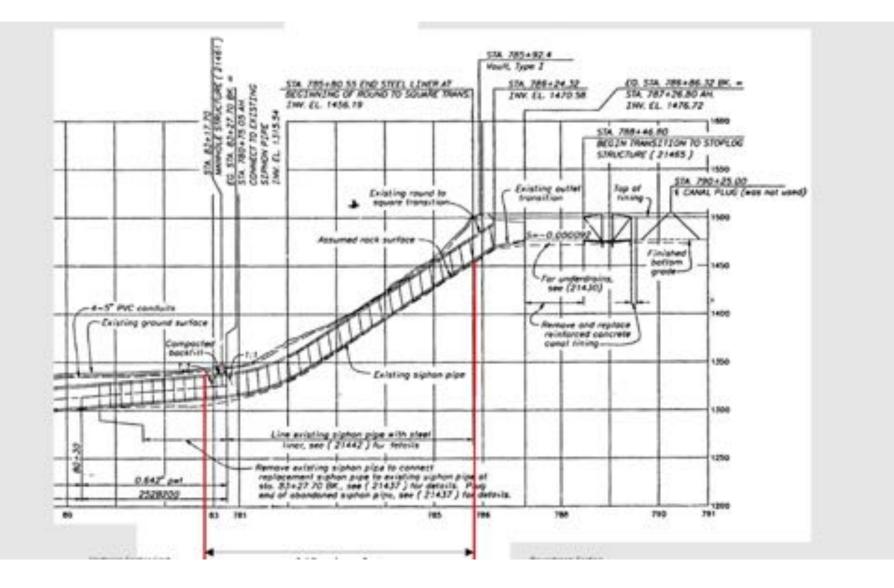


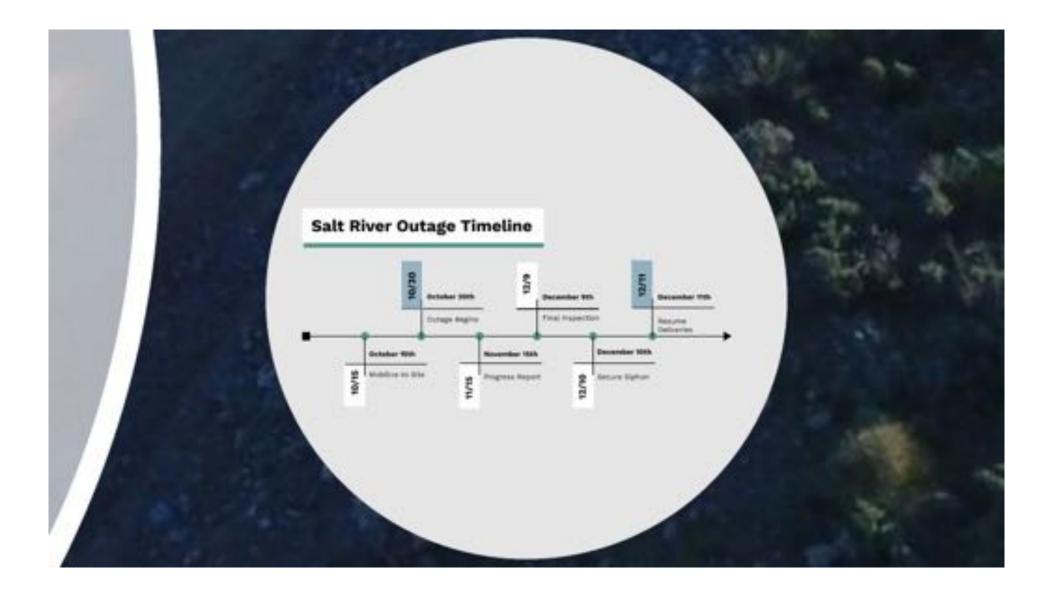


Scope of Work

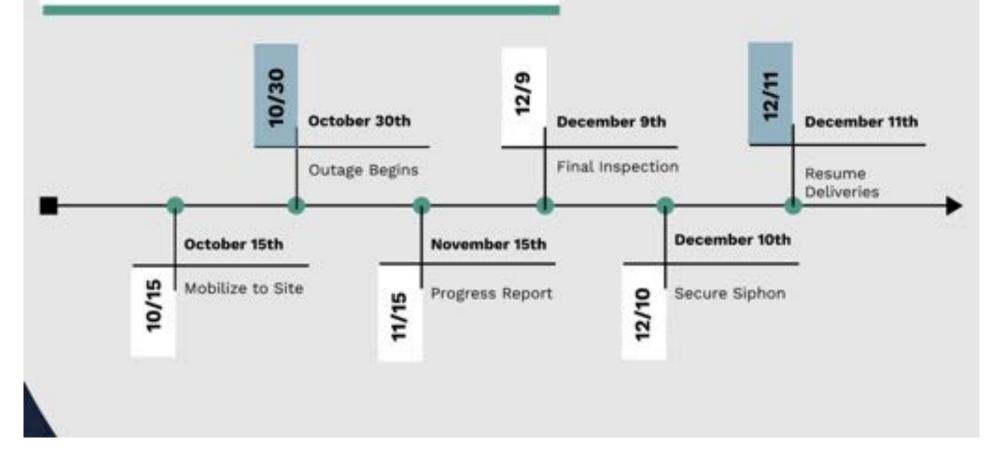


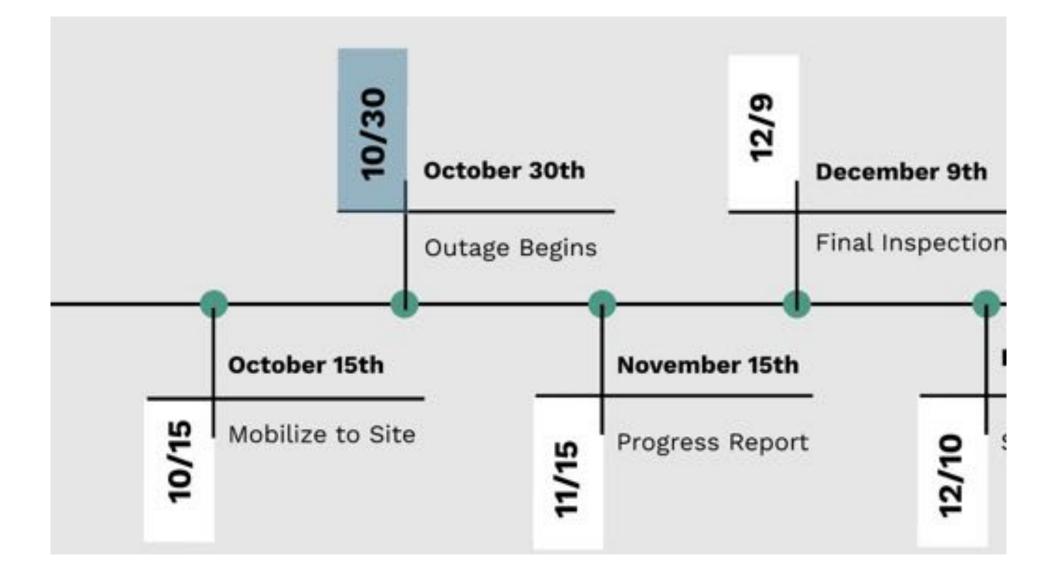


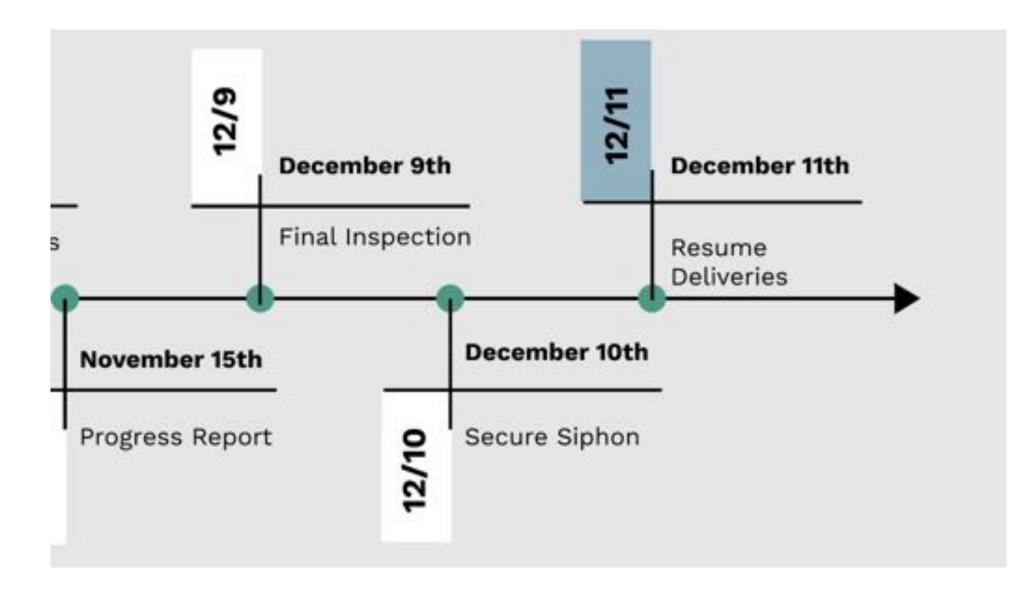




Salt River Outage Timeline









Annual Water User Information Meeting Upcoming Capital Projects

Ryan Johnson Engineering Services Manager August 21, 2019

- Mark Wilmer Pump Unit Circuit Breaker Replacements
- Backup Power System Replacement at Checks, Turnouts, and Microwaves
- Mark Wilmer Unit 6 Motor Repair
- Mark Wilmer HVAC Replacement
- Hassayampa Discharge Valve Replacement
- Elevator System Replacement Phase 2

Mark Wilmer Pump Unit Circuit Breaker Replacements



Project Scope

- Replace air-blast breakers with SF6 type breakers across all six units
- Eliminate intrusive maintenance requirements
- Address obsolete and non-supported equipment
- Highly critical system to reliable water delivery



Water User Information Meeting

Mark Wilmer Pump Unit Circuit Breaker Replacements





2020				Budget	2021				Budget
Q1	Q2	Q3	Q4		Q1	Q2	Q3	Q4	
Design	Construction			\$1.5 Mil	Close Out				\$24 K

Water User Information Meeting 8/21/20

Backup Power System Replacement at Checks Turnouts and Microwave Sites

Project Scope

- Large system-wide program to replace original equipment that has exceeded useful life.
- Protect critical systems and operational uptime when power is interrupted.
- Replace original generators, propane tanks, automatic transfer switches, surge protection, and consolidate battery backup power system.
- All check structures, microwave sites, turnout buildings (71 total sites)



Backup Power System Replacement at Checks Turnouts and Microwave Sites







2020				Budget	2021				Budget
Q1	Q2	Q3	Q4		Q1	Q2	Q3	Q4	
Construction				\$2.03 Mil	Construction				\$2.1 Mil

Water User Information Meeting 8/21/2

Mark Wilmer Unit 6 Motor Repair

Project Scope

- Experienced failure in November 2018 due to reported ground fault
- Belly brace insulation and bolt failures
- Fragmented pieces caused damage to stator core and rotor poles
- Full motor stator rewind and new rotor poles





Mark Wilmer Unit 6 Motor Repair





	2020 Budget				Budget				
Q1	Q2	Q3	Q4		Q1	Q2	Q3	Q4	
Constr	uction	Close Out		\$3.14 Mil					

Water User Information Meeting 8/21/201

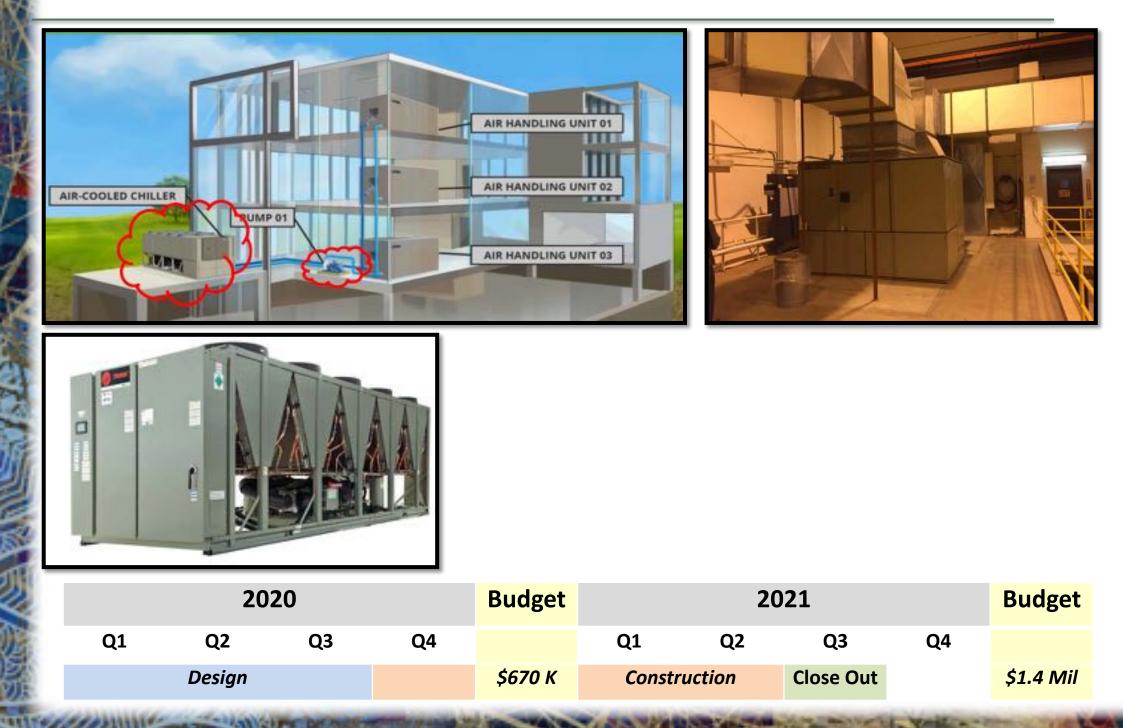
Mark Wilmer HVAC Replacement

Project Scope

- Remove two water-cooled chillers, air handler coils, water pumps, and isolation valves all at end of useful service life
- Raw water utilized from forebay used to exchange heat
- Corrosion and clogging of chiller condensers due to silt, salts, and weeds in the raw water
- Poor efficiency and frequent maintenance
- Install two new air-cooled chillers, air handler components, water pumps and valves.



Mark Wilmer HVAC Replacement



Water User Information Meeting

8/21/20

Hassayampa Discharge Valve Replacement

Project Scope

- Replace 6 Discharge Valves at Hassayampa
- Replace 2 Discharge Valves at Little Harquahala
- Four: 90-inch
- Two: 66-inch
- Two: 48-inch
- Original values are old and obsolete equipment and leaking
 - Cost-effective solution



Hassayampa Discharge Valve Replacement





8/21/20

	2020			Budget		Budget			
Q1	Q2	Q3	Q4		Q1	Q2	Q3	Q4	
	Constr	ruction		\$921 K		Constr	uction	Close Out	\$845 K

Water User Information Meeting

Elevator System Replacement – Phase Two (7 sites)

Project Scope

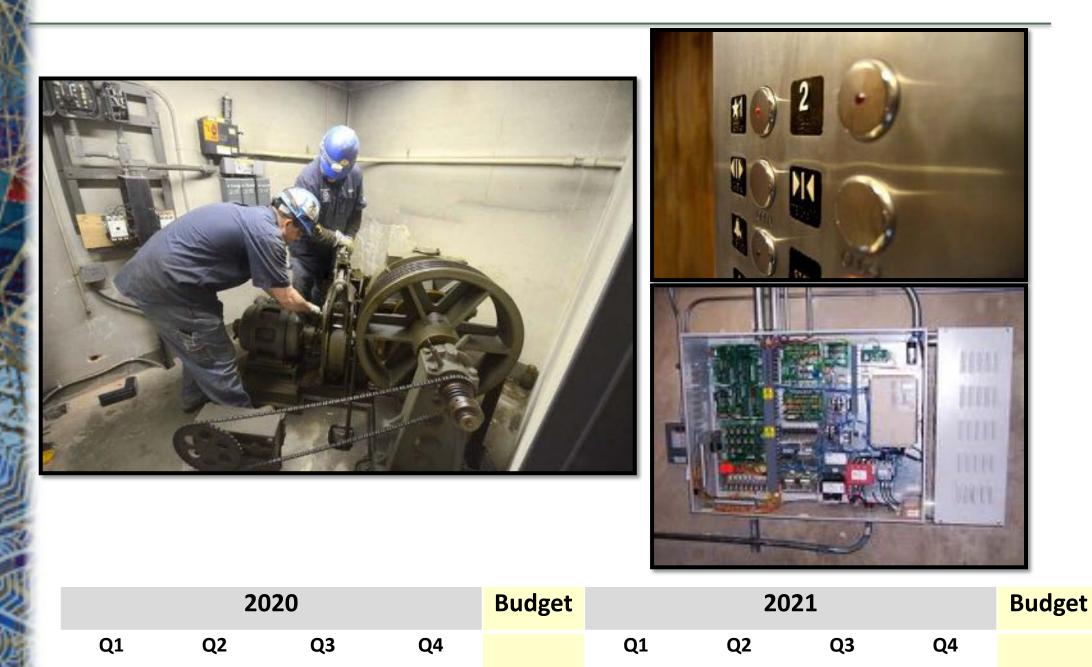
- Mark Wilmer, Bouse, Hassayampa, Waddell, Red Rock, Brawley, San Xavier
- Replace obsolete and out-dated equipment
- Critical support system for safety and maintenance
- Controls, cables, hoists, motors, doors, fire alarm recall control, braking, switching





Water User Information Meeting

Elevator System Replacement – Phase Two (7 sites)



Construction

Design		\$3.4 Mil	Construction	Close Out	\$2.8 Mil
	Nater Us	er Inform	ation Meeting 8/21/2	019	13

CAP Water Quality

CAP Annual Water Users Meeting August 21st, 2019 Phillip Pagels, PE, CAP Transmission Supervisor



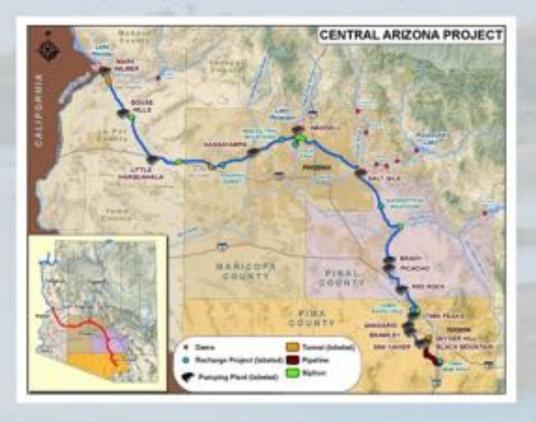




Sampling and Monitoring Expanded Program

- 39 Constituents
- 246 Non-detection
- 7 Locations
- 3 Real Time





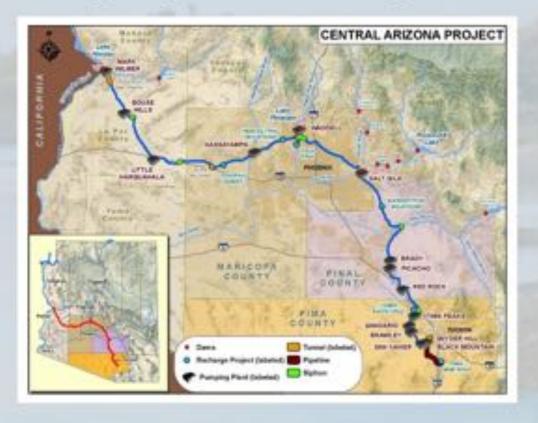
General	
Temperature	General
Dissolved Oxygen	General
pH .	General
Turbidity	General
Total Designed Solids (TDS)	General
Total Suspended Solids (TSS)	General
Specific Condustance	General
Minor and Trace Metals	A Survey was surveyed by
	Priority Pollutant
Alsonic	Priority Pollutant
Banam, Total, ICAPIMS	General
Chromium	Priority Pollutant
Copper, Total	Priority Pollutant
	Priority Pollutant
Hexavalent Chromium	General
Ion, Total, KGAP	Priority Pollutant
Iron, Dissolved ICAP	Priority Pollutant
Lead	Priority Pollutant
Magnesium, Total, ICAP	General
Manganese, Total, KCAP	General
Selenium	Priority Pollutant
Silver Total ICAPIMS	Priority Pollutant
Thattarn, Total	Priority Pollutant
Uramium	General
	Priority Pollutant

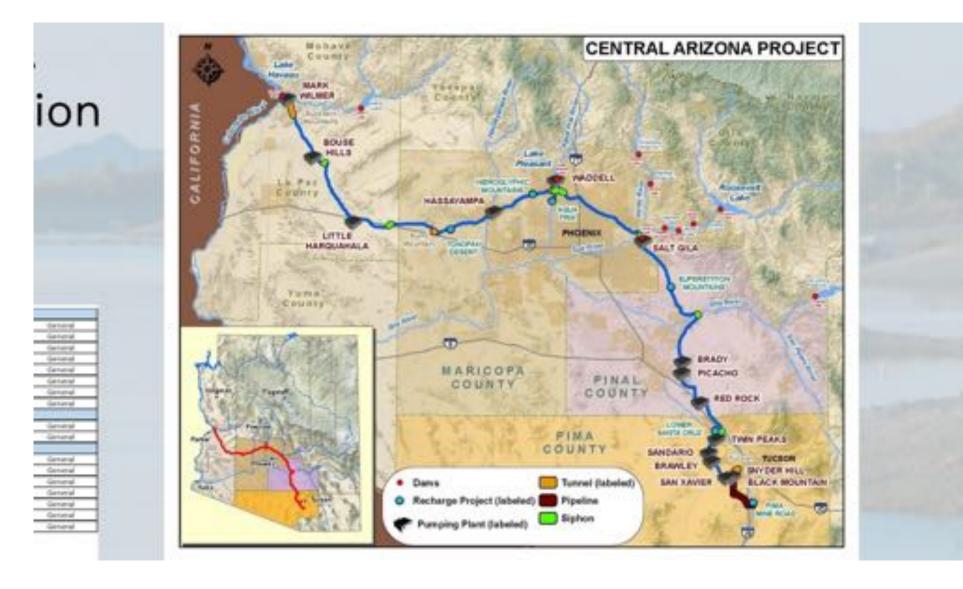
Common Inorganic Compounds / I	ions
Alcainity in CaCO3 units	General
Calcium, Total, ICAP	General
Chloride	General
	General
Perchlorate	General
Stica	General
Sultate	General
Strontium	General
Agricultural Concerns	
Scitor	General
Sodium, Total, ICAP	General
lutrients	
Ammonia Ntrogen	General
Nitrate as Nitrogen	General
Potassium, Total, IGAP	General
Orthophosphate as P	General
Phosphorus, Total-P	General
Issolved Organic Carbon	General
fold Octamic Carbon	General

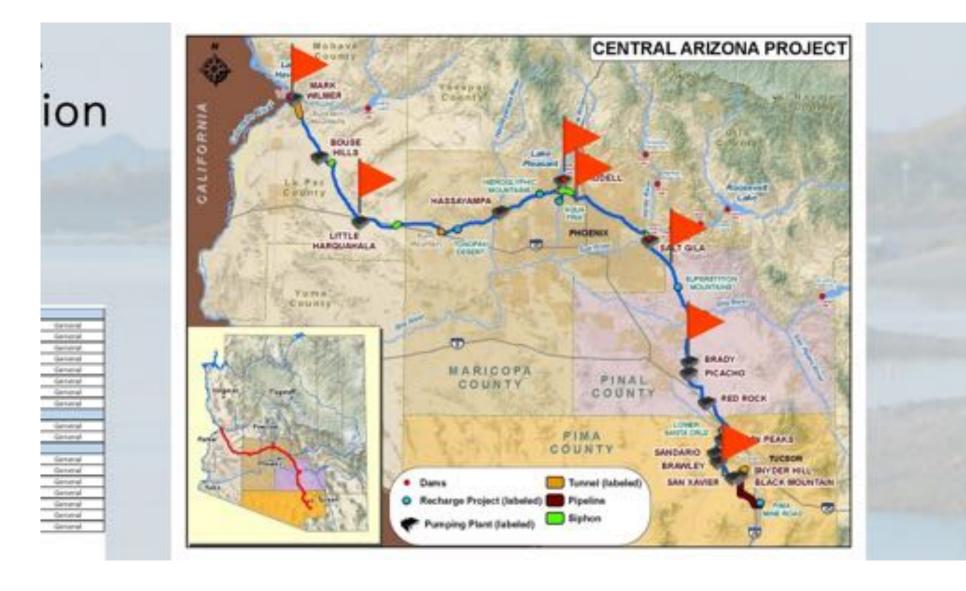
Sampling and Monitoring Expanded Program

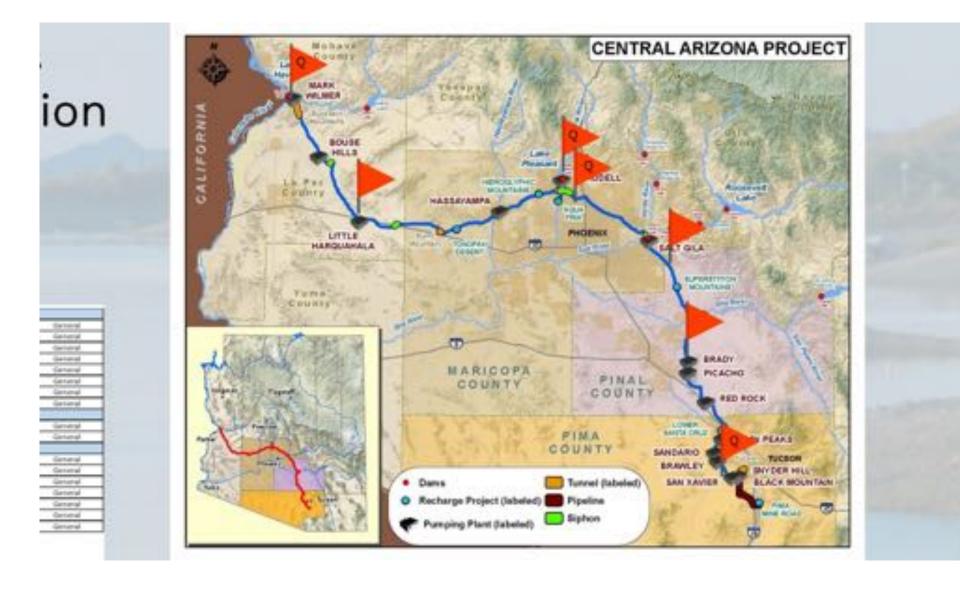
- 39 Constituents
- 246 Non-detection
- 7 Locations
- 3 Real Time

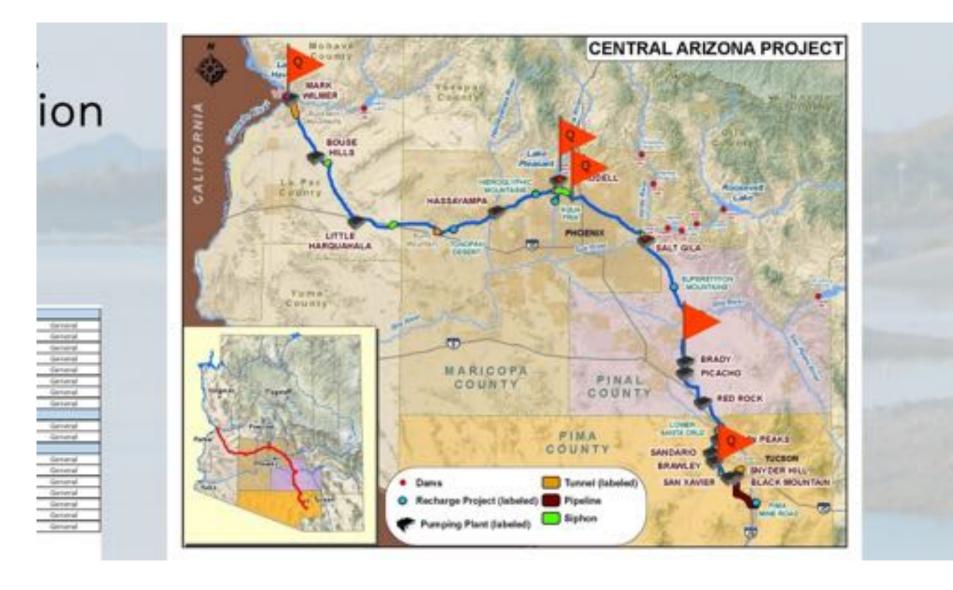


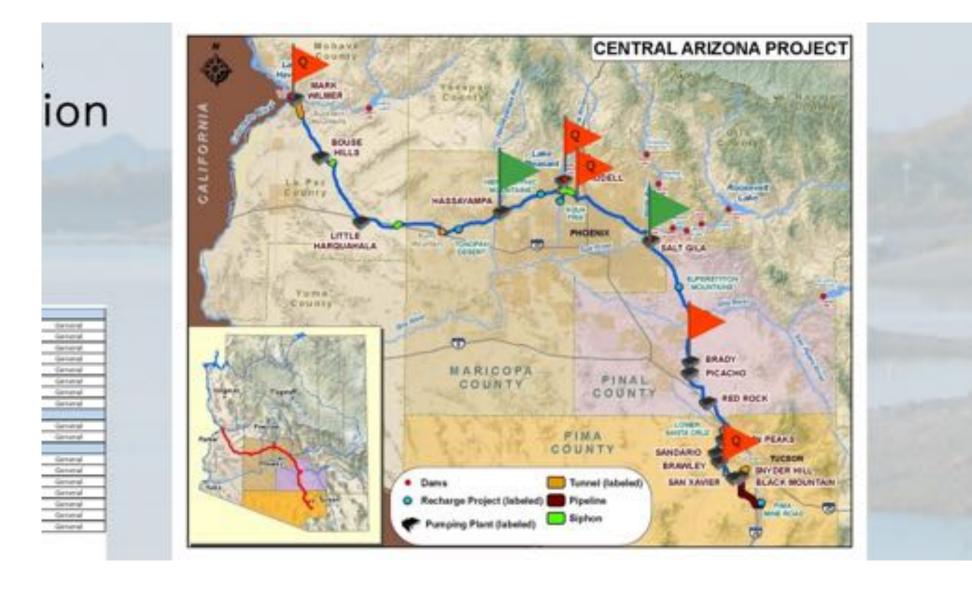


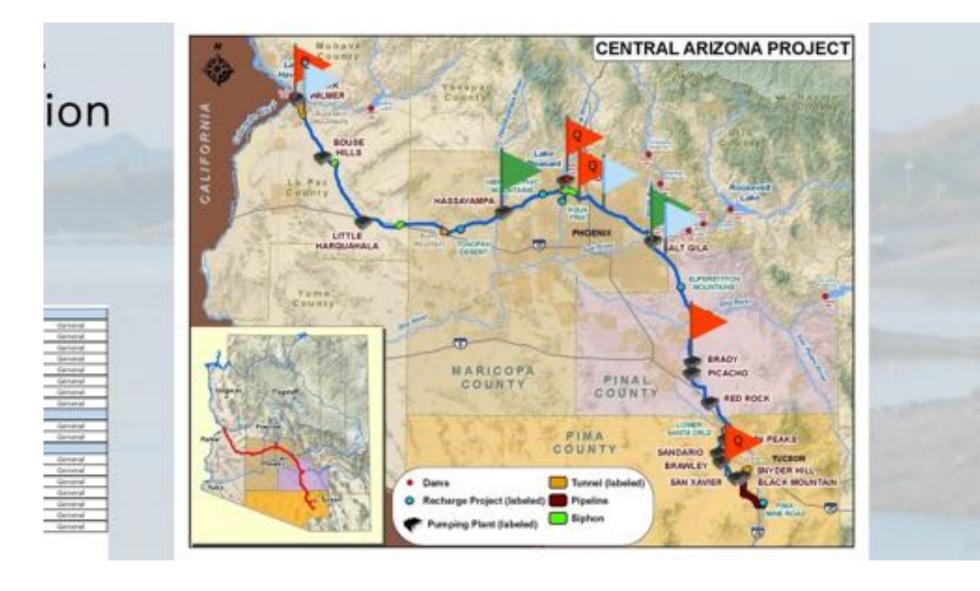












Water Quality Website

- Annual Reports
- Real Time Data
- Grab Sample Data

https://www.cap-az.com/ departments/water-operations/ water-quality

1010				
			_	
Water Quality				
			100	
		inger anderer		
Arrest Res loads from	-			
	18 18	1	π.	
	1.1			
	100.00	÷		
	2			
	-			
	manufactory in the second			
		10.000	100	
and the second s				
and the second	1 2		1.1	
-0	1 1			
-0	1	1		
-0	1			
-0				
0	T	i.	が開発し	
		i d		
0	T	-		
		4	THE REAL	
		4		
		4		
	N.	4		
	THE .		-	
			-	
	N.			

THE R. LANSING



0 0 6

Search

CAP News | Blog | Press | En Español

🗮 Menu

Departments / Water Operations / Water Quality

CAGRD	
FINANCE	
LANDS	
LEGISLATIVE AFFAIRS	
MAINTENANCE	
PLANNING	
POWER	
RECHARGE PROGRAM	
WATER OPERATIONS	
> ALAMO RELEASES	

ALLOCATIONS

- DELIVERIES
- LAKE PLEASANT OPERATIONS

STORAGE AGREEMENTS

EVPERS WATER

Water Quality

As a service to municipal and industrial customers and the thousands of people who will ultimately drink the water, CAP has developed a comprehensive water quality testing program. The canal water quality is sampled on a monthly and quarterly basis and consists of more than 150 constituents. Lake Pleasant is sampled on a quarterly basis.

Annual Water Quality Reports

2017	2013	2009	2005	2001	1997
2016	2012	 2008	2004	2000	1996
2015	2011	2007	2003	1999	
2014	2010	2006	2002	1998	

Canal Water Quality as of 2019-08-19 at 12:31:02

Location	Turbidity	Temperature	Conductivity	pн	Dissolved	Dissolved
	(mtu)	(F)	(uSicm)		Oxygen (mpl)	Oxygen (% Sat.)
Lake Havasu @ CAP Intake	0					
Phoenix () 7th St	0	71	825.2	8.1	6.5	74.1
Mesa @ McDowell Rd		72	994.1	8.3	8.5	97.9





ample Poin		Sample Year 2019 *		Sample Date			
ake Pleasant P	*			1/29/2019 2:00 PM		*	
Lab Results	Field Resu	ults					
Export t	o Excel						
Paramete	r v	Re.		U	~	Met v	Det. Li 🗸
Alkalinity in units	Alkalinity in CaCO3 units			mg/L		SM 2320B	2
Ammonia N	litrogen	ND		mg/L		EPA 350.1	0.05
Barium Tota	Barium Total ICAP/MS			ug/L		EPA 200.8	2.000
Bromide		73		ug/L		EPA 300.0	5
Calcium Tot	Calcium Total ICAP			mg/L		EPA 200.7	1
100		100					222

CAP Water Quality

CAP Annual Water Users Meeting August 21st, 2019 Phillip Pagels, PE, CAP Transmission Supervisor

History

Sampling and Reporting

2020-2021 Studies/Improvements

Sampling

2020-21

2020-21 Studies and Improvements

- Technical Studies
 - Buffering
 - Cymbella (Rock Snot)
- Upgrading Equipment
- Improved Website and Data Management
- Water Quality Model

CAP Water Quality

CAP Annual Water Users Meeting August 21st, 2019 Phillip Pagels, PE, CAP Transmission Supervisor

History

Sampling and Reporting

2020-2021 Studies/Improvements

Sampling

2020-21

CAP Biology Program

The CAP Biologist is responsible for addressing the multitude of biological issues that can affect CAP property, the aqueduct, and our ability to deliver water. Some of the issues facing CAP include:

- Quagga Mussels
- Fisheries and Wildlife Mgmt
- Caddisflies
- Sediment

- Invasive Diatoms (Cymbella)
- Aquatic and Terrestrial Weeds
- Green-up Areas
- Endangered Plants and Wildlife

The Biology Program has now been incorporated into CAP's Water Operations Department as part of the Water Transmission group and will play a bigger role in the expanded water quality program.



Alamo Dam Water Control Manual

The U.S. Army Corps of Engineers is updating their water control manual for the operation of Alamo Dam. The operation of the dam has the potential to impact water quality, especially turbidity, in Lake Havasu and could ultimately affect CAP customers. We are closely monitoring the progress of the updates and participating in meetings to ensure that CAP is not adversely affected by any proposed changes.



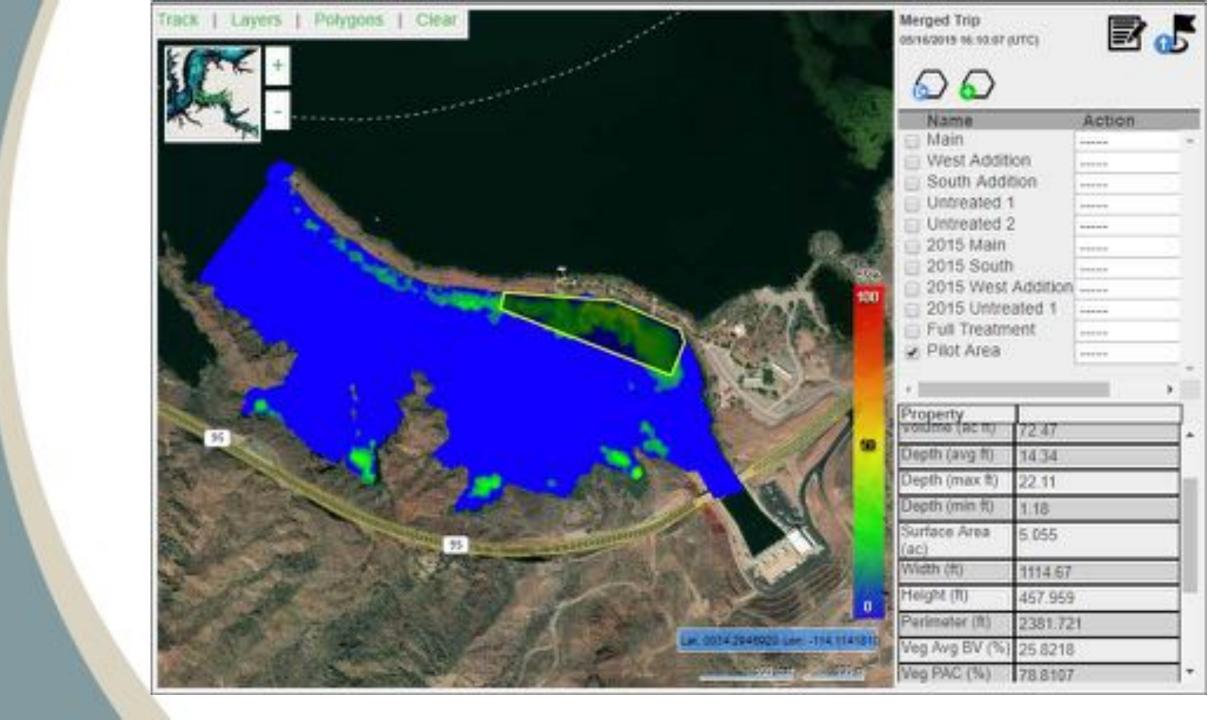
Aquatic Vegetation Control (Lake Havasu)

Floating weed mats in Lake Havasu have the potential to obstruct water flow and shut down CAP pumps

- Aquatic weed harvesting
- Aquatic vegetation treatment







Aquatic Vegetation Control (Canal)

Grass carp are stocked annually to ensure that rooted aquatic vegetation does not become established in the CAP. The grass carp also provide some algae control





Sediment

Sediment deposition in the CAP clogs filtration and strainers, and can increase turbidity

- Sediment Removal Efforts
- Slope Stabilization



Invasive Species

Various invasive species create impacts in the CAP by fouling critical infrastructure and restricting flow

- Quagga Mussels
- Diatoms (Rock Snot)





Quagga Control – Mark Wilmer Pumping Plant



Rock Snot (Cymbella)







Thank you!

Scott Bryan Senior Biologist <u>sbryan@cap-az.com</u> 623-869-2474 www.cap-az.com

